



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

DEP USE ONLY
Application Tracking # 1585968

Received 10/1/26 dg
OGO-65675 Diversified Prod LLC
Client 244896
Site 170979

Proposed Alternate Method or Material for Casing, Plugging, Venting or Equipping a Well

Well Operator Diversified Production LLC		DEP ID# 65675		Well Permit or Registration Number 37-085-21449	
Address 395 Airport Road				Well Farm Name Orlosky	
City Indiana		State PA	Zip Code 15701	Well # 3	Serial #
Phone Northern PA 724-422-7878 Southern PA 724-397-5333	Fax N/A			County Mercer	Municipality East Lackawannock

A proposed alternate method is subject to provisions in §3221 of the 2012 Oil and Gas Act, 58 Pa. C.S. §3221 Section 13 of the Coal and Gas Resource Coordination Act, 58 P.S. §513 and 25 PA Code §§78.75-78.75a (relating to Alternate Methods.) **Attach proof of notification of coal operator(s).**

Describe in reasonable detail using a written description and / or diagram:

1. the proposed alternate method or materials, and
2. the manner in which the alternative will satisfy the goals of the laws and regulations.

Orlosky 3 well- API 37-085-21449. The well had stuck 1 1/2" tubing in the well, and we ran sand line tools in the tubing and got in some tight spots about 4775', but was not able to pump down through the tubing. We went in well inside the 1 1/2" tubing with wireline, sat down at 4773', picked up and cut 1 1/2" tubing at 4770', had to work pipe to get free from tight spot in casing. Tripped tubing out of the well. The difficulty in pulling tubing from the well indicated the potential of collapsed casing in the lower salt section of the well. Our concern was not to forfeit any remaining casing/wellbore integrity by attempting to mill. We had not encountered any gas shows as we progressed to this point on the well. The completion report did not record any gas shows while drilling the well, and only logged a fresh water show at 320' deep.

Proposed alternate method: 1st, We request attainable bottom at 4770'. Went in hole with an inside tubing cutter, we were able to cut tubing below a collar at 4770', at a tight spot in the casing, had to work tubing to get free(pulled 10K over string weight), then pulled 4770' of 1 1/2" tubing. Ran a bond log and found tight debris area behind casing. WE set a tubing stump plug from 4770 up 4460'(tagged to verify) using 30 SXS of class A cement inside 4 1/2" casing. We were able to cut 4 1/2" casing at about 4455', the casing would not come free. Made 2nd attempt to cut 4 1/2" casing above a 4430' deep tight spot, 2nd cut at 4410', hoping casing comes free after well head repair.

FYI: Marcellus 3800' -3911 Big Lime at 3911-4058', Oriskany at 4058-4066, Bass Islands Formation at 4066 to 4240'.

Will set a 1200' plug (360 SXS/ 2 stages) in 7 7/8" open hole from 4410 to 3300', about 500' above Marcellus formation. Will tag cement plug to see if we need to set another plug. Will tag each cement plug to ensure the plug is at an appropriate depth. There will be a gel spacer spotted from 3,300' up to 836', then we set a Class A cement surface casing plug from 836' to 636'. We will tag cement top on the final plug and the well will be checked for gas. Pea Gravel will be installed in the well from the top of surface casing plug to surface. After everything is verified, the well casing will be cut off 3' below grade and well will have a well ID plate welded on, with API #37-085-21449 welded on the plate.

Optional: Approval by Coal Owner or Operator		Signature of Applicant / Well Operator	
Signature	Date	Signature <i>John Rice</i>	Date 9/30/2026
Print or Type Signer's Name and Title		Print or Type Signer's Name and Title John Rice, Project Manager	

If optional approval is signed by coal owner or operator, the 15-day objection period may be waived.

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Approved by (DEP Manager) OGI - Thomas Antonishak	Conditions ☐ YES, See Attached ☒ NO Date 10/01/2026