

**From:** [Hogue, Kate](#)  
**To:** [Tyler Martin](#); [Marlene Kipp](#); [camelot1@atlanticbb.net](#); [katie@cameronenergycompany.com](#); [accounts@cameronenergycompany.com](#)  
**Cc:** [Ayers, Brian](#)  
**Subject:** 123-49210, 123-49211, 123-49212, 123-49213, 123-49214  
**Date:** Wednesday, October 7, 2026 2:57:00 PM  
**Attachments:** [Auth 1584079 123-49210.pdf](#)  
[image001.png](#)  
[Auth 1584560 123-49211.pdf](#)  
[Auth 1584562 123-49212.pdf](#)  
[Auth 1584565 123-49213 Renewal.pdf](#)  
[Auth 1584568 123-49214 Renewal.pdf](#)  
[Well Permit Cover Letter \(conventional\) 8-17-26.pdf](#)

---

**Operator,**

The Department of Environmental Protection has completed the review of the applications corresponding to the attached permits.

The department hereby approves the permits to drill and operate the wells pursuant to applicable laws and regulations for this activity and to specific conditions of the individual permits.

The cover letter for these permits is also attached.

This information can also be viewed on our website, at the Oil and Gas Mapping tool:  
<https://www.dep.state.pa.us/PaOilAndGasMapping/>

Thanks,  
Kate



**Kate Hogue** | Clerical Supervisor II  
Department of Environmental Protection | District Oil and Gas Operations

Northwest District Office  
230 Chestnut Street | Meadville, PA 16335  
Office: 814.332.6868  
Emergency: 800.541.2050  
[dep.pa.gov](http://dep.pa.gov)

PRIVILEGED AND CONFIDENTIAL COMMUNICATION The information transmitted is intended only for the person or entity to whom it is addressed and may contain confidential and/or privileged material. Any use of this information other than by the intended recipient is prohibited. If you receive this message in error, please send a reply e-mail to the sender and delete the material from any and all computers.



**COMMONWEALTH OF PENNSYLVANIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OIL AND GAS MANAGEMENT PROGRAM**

**WELL PERMIT RENEWAL**

| DEP USE ONLY                           |                           |
|----------------------------------------|---------------------------|
| Permittee's eFACTS ID<br><b>300544</b> | Auth ID<br><b>1584560</b> |
| Watershed Name<br><b>CHERRY RUN</b>    | Quality<br><b>HQ</b>      |

|                                         |                                             |                                                 |                                                                                                        |                                                                      |
|-----------------------------------------|---------------------------------------------|-------------------------------------------------|--------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------|
| Permittee<br><b>CAMERON ENERGY CO.</b>  |                                             | OGO.#<br><b>OGO-68490</b>                       | Permit Number<br><b>37-123-49211-00-00</b>                                                             | Date Issued <b>10/06/2026</b><br>Date Effective<br><b>10/07/2026</b> |
| Address<br><b>507 CHERRY GROVE ROAD</b> |                                             | Farm Name & Well Number<br><b>LOT 434 SB 34</b> |                                                                                                        | Well Serial #                                                        |
|                                         |                                             | Municipality<br><b>Sheffield Twp</b>            | County<br><b>Warren</b>                                                                                |                                                                      |
| <b>CLARENDON, PA 16313</b>              |                                             | 7½' Quadrangle Name<br><b>Ludlow</b>            |                                                                                                        | Map Section #<br><b>7</b>                                            |
| Phone<br><b>(814) 968-3337</b>          | Project #                                   |                                                 | Latitude<br><b>41-38-48.7000</b>                                                                       | Longitude<br><b>-78-58-18.6000</b>                                   |
| Surf Elev at Site<br><b>1612 feet</b>   | Anticipated Maximum TVD<br><b>2000 feet</b> | Well Type<br><b>OL</b>                          | Offset distances referenced to NE corner of map section.<br><b>South 7216 feet      West 3689 feet</b> |                                                                      |

This permit covering the well operator and well location shown above is evidence of permission granted to conduct activities in accordance with the Oil and Gas Act and the Oil and Gas Conservation Law, if the well is subject to that act and any rules and regulations promulgated thereunder, subject to the conditions contained herein and in accordance with the application submitted for this permit. This permit does not convey any property rights.

This permit and the permittee's authority to conduct the activities authorized by this permit are conditioned upon operator's compliance with applicable law and regulations.

Notification must be given to the district oil and gas inspector, the surface landowner and political subdivision of the date well drilling will begin at least 24 hours prior to commencement of drilling activities.

The permittee hereby authorizes and consents to allow, without delay, employees or agents of the Department to have access to and to inspect all areas upon presentation of appropriate credentials, without advance notice or a search warrant. This includes any property, facility, operation or activity governed by the Oil and Gas Act, the Oil and Gas Conservation Law, the Coal and Gas Resource Coordination Act and other statutes applicable to oil and gas activities administered by the Department. The authorization and consent shall include consent to the Department to collect samples of wastewaters or gases, to take photographs, to perform measurements, surveys, and other tests, to inspect any monitoring equipment, to inspect the methods of operation and disposal, and to inspect and copy documents required by the Department to be maintained. The authorization and consent includes consent to the Department to examine books, papers, and records pertinent to any matter under investigation pursuant to the Oil and Gas Act or pertinent to a determination of whether the operator is in compliance with the above referenced statutes. This condition in no way limits any other powers granted to the Department under the Oil and Gas Act and other statutes, rules and regulations applicable to these activities as administered by the Department.

This permit does not relieve the operator from the obligation to comply with the Clean Streams Law and all statutes, rules and regulations administered by the Department.

### **Special Permit Conditions:**

- 1) This permit is conditioned upon the well operator obtaining all appropriate approvals, including local, municipal, and zoning approvals, and any revision or modification of those approvals.
- 2) Contact the Inspector at least 24 hours prior to commencing any frac/stimulation procedures.
- 3) U.S. Fish and Wildlife Service Avoidance Measure: The proposed project is located in the vicinity of northern long-eared bat summer occupancy habitat. To ensure take is not reasonably certain to occur, do not conduct tree removal from April 1 to September 30.

The Operator shall comply with the following:

1. Notify their local Oil and Gas Inspector three days prior to dusting.
2. Drill cuttings shall remain on the well site they are generated and shall not be dispersed off-site via air, surface water, or groundwater.
3. All isolation distances identified in 25 Pa. Code § 78.60 – 78.63 are applicable.
4. Drill cuttings may be disposed of in a pit, without contact with season high ground water.
5. Upon well completion, the pit shall be backfilled and graded to promote runoff. The stability of the backfilled pit shall be compatible with surrounding area and the pit area shall be revegetated to stabilize surface soil.
6. Land application may only occur on the cleared well pad area and the drill cuttings shall be spread and incorporated to a depth of at least 6 inches and revegetated to stabilize surface soil.
7. No land application shall occur if the ground is frozen or saturated.

This permit expires **10/07/2027** unless drilling is commenced on or before that date and prosecuted with due diligence.

Thomas Donohue      10/6/26  
Subsurface Permits Environmental Program Manager

ERIC WYMER

PO BOX 669  
KNOX, PA 16232

814-573-3588

Oil & Gas Inspector

Address

Phone Number



COMMONWEALTH OF PENNSYLVANIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS MANAGEMENT

Electronically Received 9/18/2026

Fee: \$400

Auth # 1584560

9/18/2026 kh

GEO: BEH 9/29/26

Reviewed SGP 10/1/26

**AFFIDAVIT****REQUEST FOR CONVENTIONAL WELL PERMIT RENEWAL**

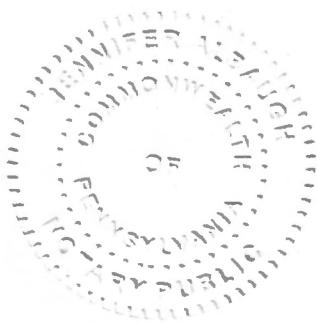
COMMONWEALTH OF PENNSYLVANIA

COUNTY WarrenBefore me, the undersigned notary public, this day personally appeared Marlene R. Kippof Cameron Energy Companyto me known, who being duly sworn according to law, deposes and says: that he/she has examined a certain Permit Application for Drilling or Altering a Well for the Lot 434 SB34

well, that the information on the original application is still accurate and complete, that the well location restrictions are still met, and that the surface owners, coal operators, owners, lessee of any coal seams, the municipality where the well is located and adjacent municipalities, storage operator within 3,000 feet and surface landowners and water purveyors with water supplies within 1,000 feet have been notified of this request for renewal by certified, return receipt mail. The results of the current PNDI search performed on 8/19/2025, which post-dates the issuance date on the original permit, are the same as the original search result.

Well Permit No. 37-123-49211 was issued on 10/7/2025 and expires on 10/7/2026.

Request is hereby made for a one-year extension of the permit.



Marlene R. Kipp  
Signature of Affiant

Subscribed and sworn to before me this 15  
day of September 2026

Commonwealth of Pennsylvania - Notary Seal  
Jennifer Albaugh, Notary Public  
Warren County  
My commission expires April 11, 2027  
Commission number 1431914  
Member, Pennsylvania Association of Notaries

Jennifer Albaugh  
Notary Public

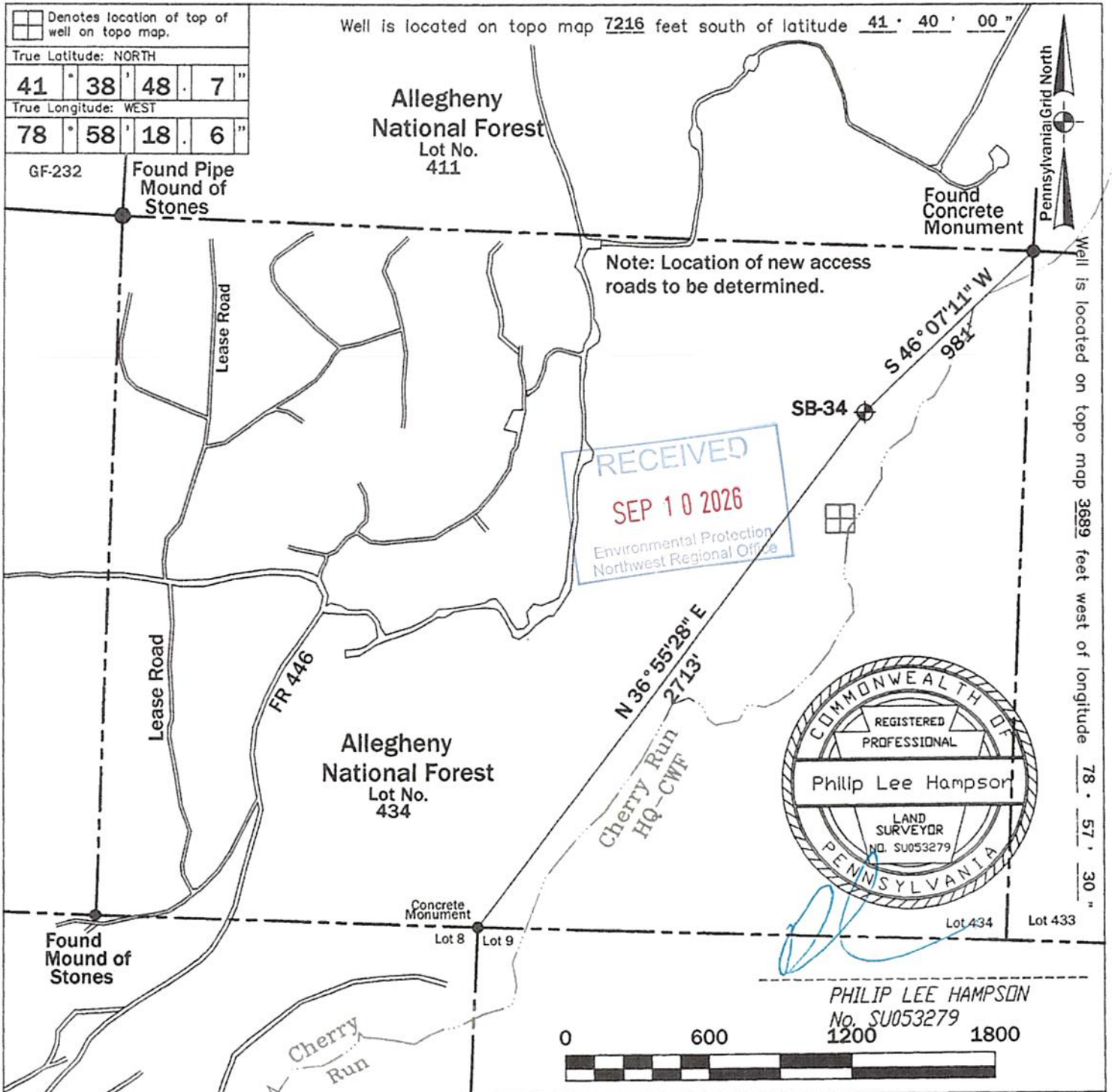


COMMONWEALTH OF PENNSYLVANIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS MANAGEMENT

## WELL LOCATION PLAT

PAGE 1 Surface Location

|      |            |    |
|------|------------|----|
| DEP  | Auth ID #: | G: |
| USE  | Permit #:  | C: |
| ONLY | Project #: |    |



|                                                         |                          |                    |                                               |                                     |                                 |                           |
|---------------------------------------------------------|--------------------------|--------------------|-----------------------------------------------|-------------------------------------|---------------------------------|---------------------------|
| Applicant/Well Operator Name:<br>Cameron Energy Company |                          | DEP ID #<br>300544 | Well (Farm) Name:<br>Lot 434                  |                                     | Well #:<br>SB-34                | Serial #:                 |
| Address:<br>507 Cherry Grove Road, Clarendon, PA 16313  |                          |                    | County:<br>Warren County                      | Municipality:<br>Sheffield Township | Well Type:<br>Oil               |                           |
| 911 address of well site:<br>N/A                        |                          |                    | USGS 7½' Quadrangle Map Name:<br>Ludlow - 514 | Map Section:<br>7                   | Surface Elevation:<br>1612 ft.  |                           |
| Surveyor or Engineer:<br>Philip L. Hampson, PLS         | Phone #:<br>814-730-1822 | Dwg #:<br>E:SB-34  | Date:<br>8/13/2025                            | Scale:<br>1"=600'                   | Tract Acreage:<br>+/- 260 Acres |                           |
| Lat. & Long Metadata Method:<br>Direct GPS              | Accuracy:<br>+/-15' ft.  | Datum:<br>NAD 83   | Elevation Metadata Method:<br>Scaled Lidar    | Accuracy:<br>ft.                    | Datum:<br>NGVD 29               | Survey Date:<br>8/12/2025 |

## 1. PROJECT INFORMATION

Project Name: **GF-232 Lot 434 & 411**

Date of Review: **8/19/2025 03:57:38 PM**

Project Category: **Energy Storage, Production, and Transfer, Energy Production (generation), Oil or Gas - new wells, expansion of well field**

Project Area: **64.84 acres**

County(s): **Warren**

Township/Municipality(s): **Sheffield Township**

ZIP Code:

Quadrangle Name(s): **LUDLOW**

Watersheds HUC 8: **Middle Allegheny-Tionesta**

Watersheds HUC 12: **South Branch Tionesta Creek-Tionesta Creek**

Decimal Degrees: **41.645855, -78.974227**

Degrees Minutes Seconds: **41° 38' 45.782" N, 78° 58' 27.2184" W**

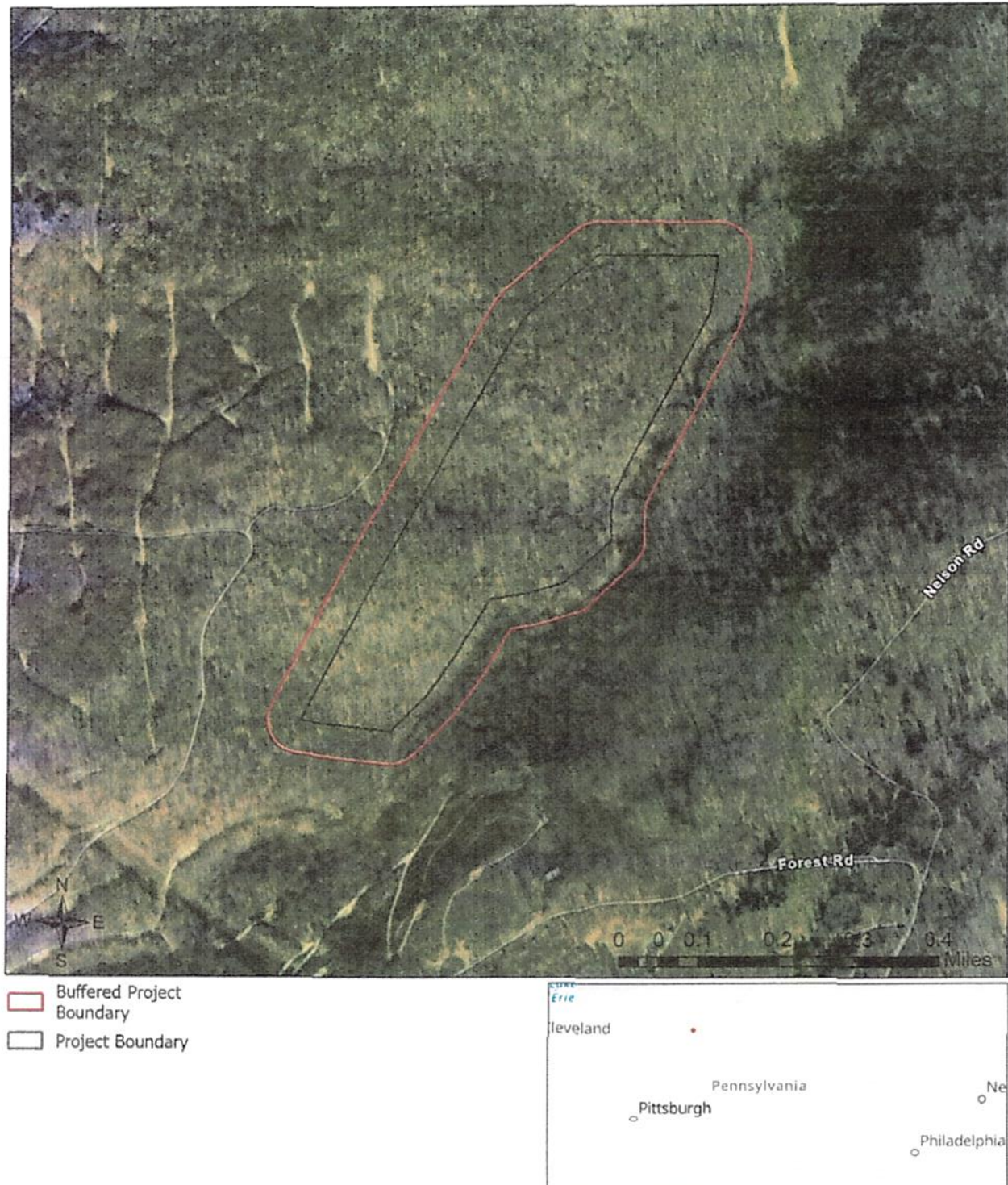
## 2. SEARCH RESULTS

| Agency                                              | Results                     | Response                                               |
|-----------------------------------------------------|-----------------------------|--------------------------------------------------------|
| PA Game Commission                                  | <b>Conservation Measure</b> | <b>No Further Review Required, See Agency Comments</b> |
| PA Department of Conservation and Natural Resources | No Known Impact             | No Further Review Required                             |
| PA Fish and Boat Commission                         | No Known Impact             | No Further Review Required                             |
| U.S. Fish and Wildlife Service                      | <b>Potential Impact</b>     | <b>MORE INFORMATION REQUIRED, See Agency Response</b>  |

As summarized above, Pennsylvania Natural Diversity Inventory (PNDI) records indicate there may be potential impacts to threatened and endangered and/or special concern species and resources within the project area. If the response above indicates "No Further Review Required" no additional communication with the respective agency is required. If the response is "Further Review Required" or "See Agency Response," refer to the appropriate agency comments below. Please see the DEP Information Section of this receipt if a PA Department of Environmental Protection Permit is required.

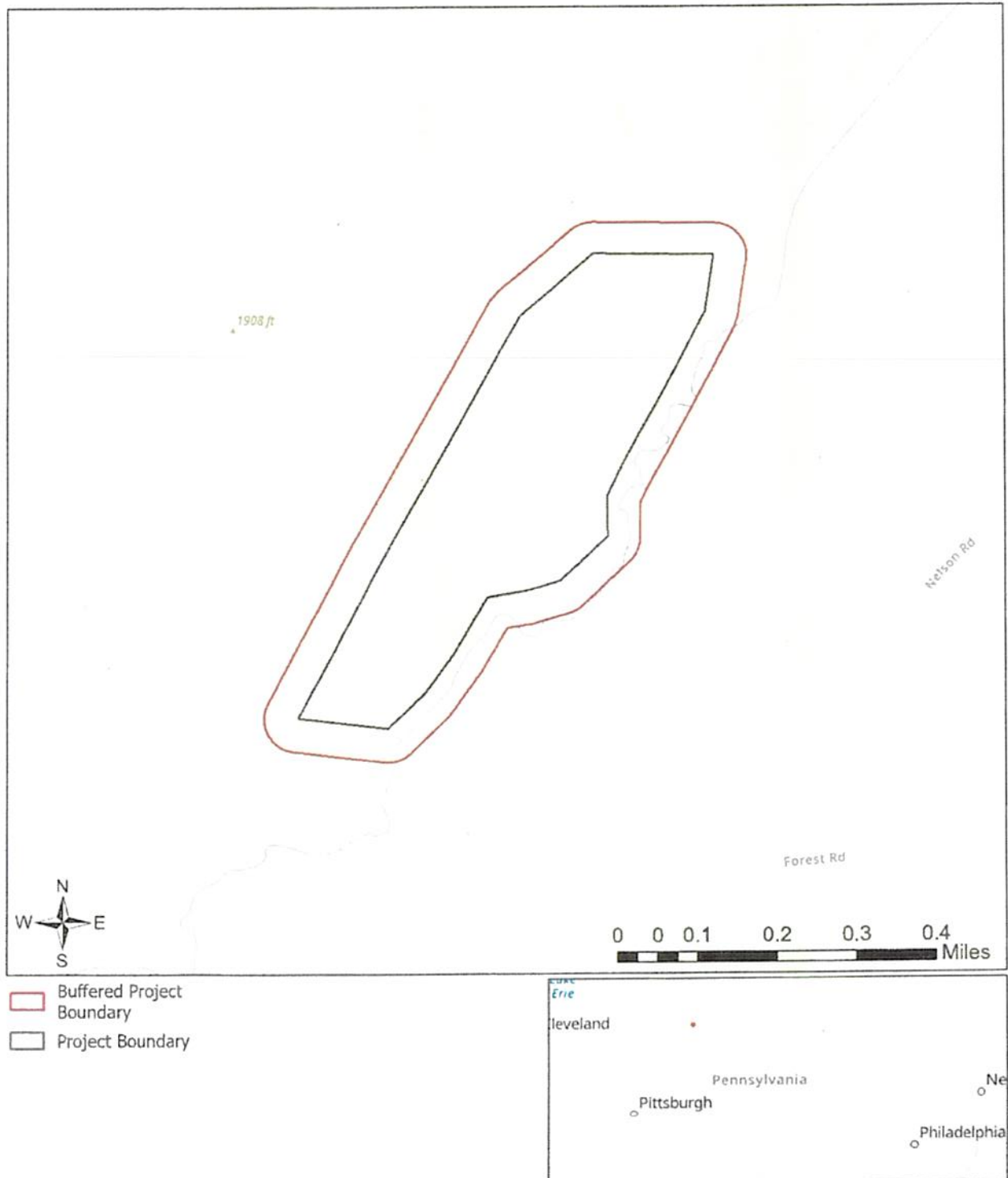


## GF-232 Lot 434 & 411



Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community  
Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, and the GIS User Community

## GF-232 Lot 434 & 411



Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, and the GIS User Community  
Sources: Esri, Maxar, Airbus DS, USGS, NGA, NASA, CGIAR, N Robinson, NCEAS, NLS, OS, NMA, Geodatastyrelsen, Rijkswaterstaat, GSA,

## RESPONSE TO QUESTION(S) ASKED

**Q1:** Will the action include disturbance to trees such as tree cutting (or other means of knocking down, or bringing down trees, tree topping, or tree trimming), pesticide/herbicide application or prescribed fire?

**Your answer is:** Yes

**Q2:** Does the action area contain any caves (or associated sinkholes, fissures, or other karst features), mines, rocky outcroppings, culverts, or tunnels that could provide habitat for hibernating bats?

**Your answer is:** No

### 3. AGENCY COMMENTS

Regardless of whether a DEP permit is necessary for this proposed project, any potential impacts to threatened and endangered species and/or special concern species and resources must be resolved with the appropriate jurisdictional agency. In some cases, a permit or authorization from the jurisdictional agency may be needed if adverse impacts to these species and habitats cannot be avoided.

These agency determinations and responses are **valid for two years** (from the date of the review), and are based on the project information that was provided, including the exact project location; the project type, description, and features; and any responses to questions that were generated during this search. If any of the following change: 1) project location, 2) project size or configuration, 3) project type, or 4) responses to the questions that were asked during the online review, the results of this review are not valid, and the review must be searched again via the PNDI Environmental Review Tool and resubmitted to the jurisdictional agencies. The PNDI tool is a primary screening tool, and a desktop review may reveal more or fewer impacts than what is listed on this PNDI receipt. The jurisdictional agencies **strongly advise against** conducting surveys for the species listed on the receipt prior to consultation with the agencies.

#### PA Game Commission

##### RESPONSE:

Conservation Measure: Potential impacts to state and federally listed species which are under the jurisdiction of both the Pennsylvania Game Commission (PGC) and the U.S. Fish and Wildlife Service may occur as a result of this project. As a result, the PGC defers comments on potential impacts to federally listed species to the U.S. Fish and Wildlife Service. No further coordination with the Pennsylvania Game Commission is required at this time.

#### PA Department of Conservation and Natural Resources

##### RESPONSE:

No Impact is anticipated to threatened and endangered species and/or special concern species and resources.

#### PA Fish and Boat Commission

##### RESPONSE:

No Impact is anticipated to threatened and endangered species and/or special concern species and resources.

#### U.S. Fish and Wildlife Service

##### RESPONSE:

Information Request: Your project is within the range of the federally listed northern long-eared bat. Enter project information into IPaC (<http://ecos.fws.gov/ipac/>). Follow the step-by-step process to review this project's potential effect on federally listed species. For step-by-step instructions, please see our Project Review Page (<https://www.fws.gov/office/pennsylvania-ecological-services/project-revi...>)

## WHAT TO SEND TO JURISDICTIONAL AGENCIES

If project information was requested by one or more of the agencies above, upload\* or email the following information to the agency(s) (see AGENCY CONTACT INFORMATION). Instructions for uploading project materials can be found [here](#). This option provides the applicant with the convenience of sending project materials to a single location accessible to all three state agencies (but not USFWS).

\*If information was requested by USFWS, applicants must submit their project using [IPaC](#), following the [USFWS Project Submission](#) Instructions. USFWS will not accept or review project materials uploaded via the Conservation Explorer.

### Check-list of Minimum Materials to be submitted:

\_\_\_ Project narrative with a description of the overall project, the work to be performed, current physical characteristics of the site and acreage to be impacted.

\_\_\_ A map with the project boundary and/or a basic site plan (particularly showing the relationship of the project to the physical features such as wetlands, streams, ponds, rock outcrops, etc.)

**In addition to the materials listed above, USFWS REQUIRES the following**

\_\_\_ **SIGNED** copy of a Final Project Environmental Review Receipt

### The inclusion of the following information may expedite the review process.

\_\_\_ Color photos keyed to the basic site plan (i.e. showing on the site plan where and in what direction each photo was taken and the date of the photos)

\_\_\_ Information about the presence and location of wetlands in the project area, and how this was determined (e.g., by a qualified wetlands biologist), if wetlands are present in the project area, provide project plans showing the location of all project features, as well as wetlands and streams.

## 4. DEP INFORMATION

The Pa Department of Environmental Protection (DEP) requires that a signed copy of this receipt, along with any required documentation from jurisdictional agencies concerning resolution of potential impacts, be submitted with applications for permits requiring PNDI review. Two review options are available to permit applicants for handling PNDI coordination in conjunction with DEP's permit review process involving either T&E Species or species of special concern. Under sequential review, the permit applicant performs a PNDI screening and completes all coordination with the appropriate jurisdictional agencies prior to submitting the permit application. The applicant will include with its application, both a PNDI receipt and/or a clearance letter from the jurisdictional agency if the PNDI Receipt shows a Potential Impact to a species or the applicant chooses to obtain letters directly from the jurisdictional agencies. Under concurrent review, DEP, where feasible, will allow technical review of the permit to occur concurrently with the T&E species consultation with the jurisdictional agency. The applicant must still supply a copy of the PNDI Receipt with its permit application. The PNDI Receipt should also be submitted to the appropriate agency according to directions on the PNDI Receipt. The applicant and the jurisdictional agency will work together to resolve the potential impact(s). See the DEP PNDI policy at <https://conservationexplorer.dcnr.pa.gov/content/resources>.

## 5. ADDITIONAL INFORMATION

The PNDI environmental review website is a preliminary screening tool. There are often delays in updating species status classifications. Because the proposed status represents the best available information regarding the conservation status of the species, state jurisdictional agency staff give the proposed statuses at least the same consideration as the current legal status. If surveys or further information reveal that a threatened and endangered and/or special concern species and resources exist in your project area, contact the appropriate jurisdictional agency/agencies immediately to identify and resolve any impacts.

For a list of species known to occur in the county where your project is located, please see the species lists by county found on the PA Natural Heritage Program (PNHP) home page ([www.naturalheritage.state.pa.us](http://www.naturalheritage.state.pa.us)). Also note that the PNDI Environmental Review Tool only contains information about species occurrences that have actually been reported to the PNHP.

## 6. AGENCY CONTACT INFORMATION

### PA Department of Conservation and Natural Resources

Bureau of Forestry, Ecological Services Section  
400 Market Street, PO Box 8552  
Harrisburg, PA 17105-8552  
Email: [RA-HeritageReview@pa.gov](mailto:RA-HeritageReview@pa.gov)

### PA Fish and Boat Commission

Division of Environmental Services  
595 E. Rolling Ridge Dr., Bellefonte, PA 16823  
Email: [RA-FBPACENOTIFY@pa.gov](mailto:RA-FBPACENOTIFY@pa.gov)

### U.S. Fish and Wildlife Service

Pennsylvania Field Office  
Endangered Species Section  
110 Radnor Rd; Suite 101  
State College, PA 16801  
Email: [IR1\\_ESPenn@fws.gov](mailto:IR1_ESPenn@fws.gov)  
NO Faxes Please

### PA Game Commission

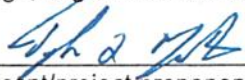
Bureau of Wildlife Management  
Division of Environmental Review  
2001 Elmerton Avenue, Harrisburg, PA 17110-9797  
Email: [RA-PGC\\_PNDI@pa.gov](mailto:RA-PGC_PNDI@pa.gov)  
NO Faxes Please

## 7. PROJECT CONTACT INFORMATION

Name: Tyler Q Martin  
Company/Business Name: Cameron Energy Company  
Address: 507 Cherry Grove Rd  
City, State, Zip: Clerndon, PA 16313  
Phone: (814) 968-3337 Fax: ( )  
Email: tylerqmartin@gmail.com

## 8. CERTIFICATION

I certify that ALL of the project information contained in this receipt (including project location, project size/configuration, project type, answers to questions) is true, accurate and complete. In addition, if the project type, location, size or configuration changes, or if the answers to any questions that were asked during this online review change, I agree to re-do the online environmental review.

  
applicant/project proponent signature

8-25-25  
date



## United States Department of the Interior

FISH AND WILDLIFE SERVICE  
Pennsylvania Ecological Services Field Office  
110 Radnor Road Suite 101  
State College, PA 16801-7987  
Phone: (814) 234-4090 Fax: (814) 234-0748



In Reply Refer To:  
Project code: 2025-0140733  
Project Name: GF-232 Lot 434 & 411 5 new Oil Wells

08/26/2025 15:08:32 UTC

Federal Nexus: no  
Federal Action Agency (if applicable):

**Subject:** Technical assistance for 'GF-232 Lot 434 & 411 5 new Oil Wells'

Dear Tyler Martin:

This letter records your determination using the Information for Planning and Consultation (IPaC) system provided to the U.S. Fish and Wildlife Service (Service) on August 26, 2025, for 'GF-232 Lot 434 & 411 5 new Oil Wells' (here forward, Project). This project has been assigned Project Code 2025-0140733 and all future correspondence should clearly reference this number. **Please carefully review this letter. Your Endangered Species Act (Act) requirements may not be complete.**

### Ensuring Accurate Determinations When Using IPaC

The Service developed the IPaC system and associated species' determination keys in accordance with the Endangered Species Act of 1973 (ESA; 87 Stat. 884, as amended; 16 U.S.C. 1531 et seq.) and based on a standing analysis. All information submitted by the Project proponent into IPaC must accurately represent the full scope and details of the Project.

Failure to accurately represent or implement the Project as detailed in IPaC or the Northern Long-eared Bat and Tricolored Bat Range-wide Determination Key (Dkey), invalidates this letter. ***Answers to certain questions in the DKey commit the project proponent to implementation of conservation measures that must be followed for the ESA determination to remain valid. Note that conservation measures for northern long-eared bat and tricolored bat may differ. If both bat species are present in the action area and the key suggests more conservative measures for one of the species for your project, the Project may need to apply the most conservative measures in order to avoid adverse effects. If unsure which conservation measures should be applied, please contact the appropriate Ecological Services Field Office***

**Determination for the Northern Long-Eared Bat and Tricolored Bat**

Based upon your IPaC submission and a standing analysis completed by the Service, your project has reached the following effect determination(s):

| Species                                                   | Listing Status | Determination |
|-----------------------------------------------------------|----------------|---------------|
| Northern Long-eared Bat ( <i>Myotis septentrionalis</i> ) | Endangered     | NLAA          |

#### Other Species and Critical Habitat that May be Present in the Action Area

The IPaC-assisted determination key for the northern long-eared bat and tricolored bat does not apply to the following ESA-protected species and/or critical habitat that also may occur in your Action area:

- Monarch Butterfly *Danaus plexippus* Proposed Threatened

You may coordinate with our Office to determine whether the Action may cause prohibited take of the animal species and/or critical habitat listed above. Note that if a new species is listed that may be affected by the identified action before it is complete, additional review is recommended to ensure compliance with the Endangered Species Act.

#### Next Steps

Coordination with the Service is complete. This letter serves as technical assistance. All conservation measures should be implemented as proposed. Thank you for considering federally listed species during your project planning.

If no changes occur with the Project or there are no updates on listed species, no further consultation/coordination for this project is required for the northern long-eared bat. However, the Service recommends that project proponents re-evaluate the Project in IPaC if: 1) the scope, timing, duration, or location of the Project changes (includes any project changes or amendments); 2) new information reveals the Project may impact (positively or negatively) federally listed species or designated critical habitat; or 3) a new species is listed, or critical habitat designated. If any of the above conditions occurs, additional coordination with the Service should take place before project implements any changes which are final or commits additional resources.

If you have any questions regarding this letter or need further assistance, please contact the Pennsylvania Ecological Services Field Office and reference Project Code 2025-0140733 associated with this Project.

**Action Description**

You provided to IPaC the following name and description for the subject Action.

**1. Name**

GF-232 Lot 434 & 411 5 new Oil Wells

**2. Description**

The following description was provided for the project 'GF-232 Lot 434 & 411 5 new Oil Wells':

Cameron Energy plans to permit and build 5 new oil wells on the property. The project will also plug 6 located orphan and abandoned wells. The entire project is in upland forest dominated by black cherry, red maple, black birch and beech trees. The entire project will impact 4.75 acres with roads and locations. The project was laid out with USFS staff. No wetlands will be impacted by this project.

The approximate location of the project can be viewed in Google Maps: <https://www.google.com/maps/@41.6458076,-78.97415200433743,14z>



## DETERMINATION KEY RESULT

Based on the answers provided, the proposed Action is consistent with a determination of “may affect, but not likely to adversely affect” for a least one species covered by this determination key.

## QUALIFICATION INTERVIEW

1. Does the proposed project include, or is it reasonably certain to cause, intentional take of listed bats or any other listed species?

**Note:** Intentional take is defined as take that is the intended result of a project. Intentional take could refer to research, direct species management, surveys, and/or studies that include intentional handling/encountering, harassment, collection, or capturing of any individual of a federally listed threatened, endangered or proposed species?

No

2. Is the action area wholly within Zone 2 of the year-round active area for northern long-eared bat and/or tricolored bat?

**Automatically answered**

No

3. Does the action area intersect Zone 1 of the year-round active area for northern long-eared bat and/or tricolored bat?

**Automatically answered**

No

4. Does the proposed action involve **wind or solar energy**?

No

5. Is the proposed action authorized, permitted, licensed, funded, or being carried out by a Federal agency in whole or in part?

**Note for projects in Pennsylvania:** Projects requiring authorization under Section 404 of the Clean Water Act and/or Section 10 of the Rivers and Harbors Act would be considered as having a federal nexus. Since the U.S. Army Corps of Engineers (Corps) has issued the Pennsylvania State Programmatic General Permit (PASPGP), which may be verified by the PA Department of Environmental Protection or certain Conservation Districts, the need to receive a Corps authorization to perform the work under the PASPGP serves as a federal nexus. As such, if proposing to use the PASPGP, you would answer ‘yes’ to this question.

No

6. [Semantic] Is the action area located within 0.5 miles of a known bat hibernaculum? **Note:** The map queried for this question contains proprietary information and cannot be displayed. If you need additional information, please contact your State wildlife agency.

**Automatically answered**

No

7. Does the action area contain any winter roosts or caves (or associated sinkholes, fissures, or other karst features), mines, rocky outcroppings, or tunnels that could provide habitat for hibernating bats?

No

8. Does the action area contain (1) talus or (2) anthropogenic or naturally formed rock shelters or crevices in rocky outcrops, rock faces or cliffs?

No

9. Will the action cause effects to a bridge?

**Note:** Covered bridges should be considered as bridges in this question.

No

10. Will the action result in effects to a culvert or tunnel at any time of year?

No

11. Are trees present within 1000 feet of the action area?

**Note:** If there are trees within the action area that are of a sufficient size to be potential roosts for bats answer "Yes". If unsure, additional information defining suitable summer habitat for the northern long-eared bat and tricolored bat can be found in Appendix A of the USFWS' Range-wide Indiana Bat and Northern long-eared bat Survey Guidelines at: <https://www.fws.gov/media/range-wide-indiana-bat-and-northern-long-eared-bat-survey-guidelines>.

Yes

12. Does the action include the intentional exclusion of bats from a building or building-like structure? **Note:** Exclusion is conducted to deny bats' entry or reentry into a building. To be effective and to avoid harming bats, it should be done according to established standards. If your action includes bat exclusion and you are unsure whether northern long-eared bats or tricolored bats are present, answer "Yes." Answer "No" if there are no signs of bat use in the building/structure. If unsure, contact your local Ecological Services Field Office to help assess whether northern long-eared bats or tricolored bats may be present. Contact a Nuisance Wildlife Control Operator (NWCO) for help in how to exclude bats from a structure safely without causing harm to the bats (to find a NWCO certified in bat standards, search the Internet using the search term "National Wildlife Control Operators Association bats"). Also see the White-Nose Syndrome Response Team's guide for bat control in structures.

No

13. Does the action involve removal, modification, or maintenance of a human-made building-like structure (barn, house, or other building) **known or suspected to contain roosting bats?**

No

14. Will the action cause construction of one or more new roads open to the public?

For federal actions, answer 'yes' when the construction or operation of these facilities is either (1) part of the federal action or (2) would not occur but for an action taken by a federal agency (federal permit, funding, etc.).

No

15. Will the action include or cause any construction or other activity that is reasonably certain to increase average night-time traffic permanently or temporarily on one or more existing roads? **Note:** For federal actions, answer 'yes' when the construction or operation of these facilities is either (1) part of the federal action or (2) would not occur but for an action taken by a federal agency (federal permit, funding, etc.).

No

16. Will the action include or cause any construction or other activity that is reasonably certain to increase the number of travel lanes on an existing thoroughfare?

For federal actions, answer 'yes' when the construction or operation of these facilities is either (1) part of the federal action or (2) would not occur but for an action taken by a federal agency (federal permit, funding, etc.).

No

17. Will the proposed Action involve the creation of a new water-borne contaminant source (e.g., leachate pond, pits containing chemicals that are not NSF/ANSI 60 compliant)?

**Note:** For information regarding NSF/ANSI 60 please visit <https://www.nsf.org/knowledge-library/nsf-ansi-standard-60-drinking-water-treatment-chemicals-health-effects>

No

18. Will the proposed action involve the creation of a new point source discharge from a facility other than a water treatment plant or storm water system?

No

19. Will the action include drilling or blasting?

Yes

20. Will the drilling or blasting produce noise or vibrations above existing background levels that will affect suitable summer habitat for northern long-eared bats and/or tricolored bats?

**Note:** Additional information defining suitable summer habitat for the northern long-eared bat and/or tricolored bat, can be found in Appendix A in the USFWS' Range-wide Indiana Bat and Northern long-eared Bat Survey Guidelines at: <https://www.fws.gov/media/range-wide-indiana-bat-and-northern-long-eared-bat-survey-guidelines>

No

21. Will the action involve military training (e.g., smoke operations, obscurant operations, exploding munitions, artillery fire, range use, helicopter or fixed wing aircraft use)?

No

22. Will the proposed action involve the use of herbicides or other pesticides other than herbicides (e.g., fungicides, insecticides, or rodenticides)?

No

23. Will the action include or cause activities that are reasonably certain to cause chronic or intense nighttime noise (above current levels of ambient noise in the area) in suitable summer habitat for the northern long-eared bat or tricolored bat during the active season?

Chronic noise is noise that is continuous or occurs repeatedly again and again for a long time. Sources of chronic or intense noise that could cause adverse effects to bats may include, but are not limited to: road traffic; trains; aircraft; industrial activities; gas compressor stations; loud music; crowds; oil and gas extraction; construction; and mining.

**Note:** Additional information defining suitable summer habitat for the northern long-eared bat and tricolored bat can be found in Appendix A of the USFWS' Range-wide Indiana Bat and Northern long-eared bat Survey Guidelines at: <https://www.fws.gov/media/range-wide-indiana-bat-and-northern-long-eared-bat-survey-guidelines>.

No

24. Does the action include, or is it reasonably certain to cause, the use of permanent or temporary artificial lighting within 1000 feet of suitable northern long-eared bat or tricolored bat roosting habitat?

**Note:** Additional information defining suitable summer habitat for the northern long-eared bat and tricolored bat can be found in Appendix A of the USFWS' Range-wide Indiana Bat and Northern long-eared bat Survey Guidelines at: <https://www.fws.gov/media/range-wide-indiana-bat-and-northern-long-eared-bat-survey-guidelines>.

No

25. Will the action include tree cutting or other means of knocking down or bringing down trees, tree topping, or tree trimming?

Yes

26. Will the proposed action occur exclusively in an already established and currently maintained utility right-of-way?

No

27. Does the action include emergency cutting or trimming of hazard trees in order to remove an imminent threat to human safety or property? See hazard tree note at the bottom of the key for text that will be added to response letters

**Note:** A "hazard tree" is a tree that is an immediate threat to lives, public health and safety, or improved property.

No

28. Does the project intersect with the 0- 9.9% forest density category?

Automatically answered

No

29. Does the project intersect with the 10.0- 19.9% forest density category map?

**Automatically answered**

*No*

30. Does the project intersect with the 20.0- 29.9% forest density category map?

**Automatically answered**

*No*

31. Does the project intersect with the 30.0- 100% forest density category map?

**Automatically answered**

*Yes*

32. Will the action cause trees to be cut, knocked down, or otherwise brought down across an area greater than 100 acres in total extent?

*No*

33. Will the proposed action result in the use of prescribed fire?

**Note:** If the prescribed fire action includes other activities than application of fire (e.g., tree cutting, fire line preparation) please consider impacts from those activities within the previous representative questions in the key. This set of questions only considers impacts from flame and smoke.

*No*

34. Does the action area intersect the northern long-eared bat species list area?

**Automatically answered**

*Yes*

35. [Semantic] Is the action area located within 0.5 miles of radius of an entrance/opening to any known NLEB hibernacula? **Note:** The map queried for this question contains proprietary information and cannot be displayed. If you need additional information, please contact your State wildlife agency.

**Automatically answered**

*No*

36. [Semantic] Is the action area located within 0.25 miles of a culvert that is known to be occupied by northern long-eared or tricolored bats? **Note:** The map queried for this question contains proprietary information and cannot be displayed. If you need additional information, please contact your State wildlife agency.

**Automatically answered**

*No*

37. [Semantic] Is the action area located within 150 feet of a documented northern long-eared bat roost site?

Note: The map queried for this question contains proprietary information and cannot be displayed. If you need additional information, please contact your State wildlife agency. Have you contacted the appropriate agency to determine if your action is within 150 feet of any documented northern long-eared bat roosts?

Note: A document with links to Natural Heritage Inventory databases and other state-specific sources of information on the locations of northern long-eared bat roosts is available here. Location information for northern long-eared bat roosts is generally kept in state natural heritage inventory databases – the availability of this data varies by state. Many states provide online access to their data, either directly by providing maps or by providing the opportunity to make a data request. In some cases, to protect those resources, access to the information may be limited.

Automatically answered

No

38. Is suitable summer habitat for the northern long-eared bat present within 1000 feet of project activities?

If unsure, answer "Yes."

**Note:** Additional information defining suitable summer habitat for the northern long-eared bat and tricolored bat can be found in Appendix A of the USFWS' Range-wide Indiana Bat and Northern long-eared bat Survey Guidelines at: <https://www.fws.gov/media/range-wide-indiana-bat-and-northern-long-eared-bat-survey-guidelines>.

Yes

39. Are any of the trees proposed for cutting or other means of knocking down, bringing down, topping, or trimming suitable for northern long-eared bat roosting (i.e., live trees and/or snags  $\geq 3$  inches dbh that have exfoliating bark, cracks, crevices, and/or cavities)?

**Note:** Additional information defining suitable summer habitat for the northern long-eared bat and tricolored bat can be found in Appendix A of the USFWS' Range-wide Indiana Bat and Northern long-eared bat Survey Guidelines at: <https://www.fws.gov/media/range-wide-indiana-bat-and-northern-long-eared-bat-survey-guidelines>.

Yes

40. Will any tree cutting/trimming or other knocking or bringing down of trees occur during the **Summer Occupancy season** for northern long-eared bats in the action area? **Note:** Bat activity periods for your state can be found in Appendix 2 of the Service's [Northern long-eared Bat and Tricolored Bat Voluntary Environmental Review Process for Development Projects](#).

No

41. Do you have any documents that you want to include with this submission?

No

## PROJECT QUESTIONNAIRE

Enter the extent of the action area (in acres) from which trees will be removed - round up to the nearest tenth of an acre. For this question, include the entire area where tree removal will take place, even if some live or dead trees will be left standing.

2.5

## **IPAC USER CONTACT INFORMATION**

Agency: Private Entity

Name: Tyler Martin

Address: 507 Cherry Grove Road

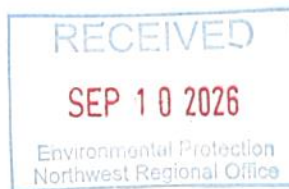
City: Clarendon

State: PA

Zip: 16313

Email: tylerqmartin@gmail.com

Phone: 8149683337



## United States Department of the Interior

FISH AND WILDLIFE SERVICE  
Pennsylvania Ecological Services Field Office  
110 Radnor Road Suite 101  
State College, PA 16801-7987  
Phone: (814) 234-4090 Fax: (814) 234-0748



In Reply Refer To:

08/26/2025 14:28:16 UTC

Project Code: 2025-0140733

Project Name: GF-232 Lot 434 & 411 5 new Oil Wells

Subject: List of threatened and endangered species that may occur in your proposed project location or may be affected by your proposed project

### To Whom It May Concern:

The enclosed species list identifies threatened, endangered, proposed and candidate species, as well as proposed and final designated critical habitat, that may occur within the boundary of your proposed project and/or may be affected by your proposed project. The species list fulfills the requirements of the U.S. Fish and Wildlife Service (Service) under section 7(c) of the Endangered Species Act (Act) of 1973, as amended (16 U.S.C. 1531 *et seq.*).

New information based on updated surveys, changes in the abundance and distribution of species, changed habitat conditions, or other factors could change this list. Please feel free to contact us if you need more current information or assistance regarding the potential impacts to federally proposed, listed, and candidate species and federally designated and proposed critical habitat. Please note that under 50 CFR 402.12(e) of the regulations implementing section 7 of the Act, the accuracy of this species list should be verified after 90 days. This verification can be completed formally or informally as desired. The Service recommends that verification be completed by visiting the IPaC website at regular intervals during project planning and implementation for updates to species lists and information. An updated list may be requested through the IPaC system by completing the same process used to receive the enclosed list.

The purpose of the Act is to provide a means whereby threatened and endangered species and the ecosystems upon which they depend may be conserved. Under sections 7(a)(1) and 7(a)(2) of the Act and its implementing regulations (50 CFR 402 *et seq.*), Federal agencies are required to utilize their authorities to carry out programs for the conservation of threatened and endangered species and to determine whether projects may affect threatened and endangered species and/or designated critical habitat.

A Biological Assessment is required for construction projects (or other undertakings having similar physical impacts) that are major Federal actions significantly affecting the quality of the human environment as defined in the National Environmental Policy Act (42 U.S.C. 4332(2)(c)). For projects other than major construction activities, the Service suggests that a biological

evaluation similar to a Biological Assessment be prepared to determine whether the project may affect listed or proposed species and/or designated or proposed critical habitat. Recommended contents of a Biological Assessment are described at 50 CFR 402.12.

If a Federal agency determines, based on the Biological Assessment or biological evaluation, that listed species and/or designated critical habitat may be affected by the proposed project, the agency is required to consult with the Service pursuant to 50 CFR 402. In addition, the Service recommends that candidate species, proposed species and proposed critical habitat be addressed within the consultation. More information on the regulations and procedures for section 7 consultation, including the role of permit or license applicants, can be found in the "Endangered Species Consultation Handbook" at:

<https://www.fws.gov/sites/default/files/documents/endangered-species-consultation-handbook.pdf>

**Migratory Birds:** In addition to responsibilities to protect threatened and endangered species under the Endangered Species Act (ESA), there are additional responsibilities under the Migratory Bird Treaty Act (MBTA) and the Bald and Golden Eagle Protection Act (BGEPA) to protect native birds from project-related impacts. Any activity resulting in take of migratory birds, including eagles, is prohibited unless otherwise permitted by the U.S. Fish and Wildlife Service (50 C.F.R. Sec. 10.12 and 16 U.S.C. Sec. 668(a)). For more information regarding these Acts see <https://www.fws.gov/program/migratory-bird-permit/what-we-do>.

It is the responsibility of the project proponent to comply with these Acts by identifying potential impacts to migratory birds and eagles within applicable NEPA documents (when there is a federal nexus) or a Bird/Eagle Conservation Plan (when there is no federal nexus). Proponents should implement conservation measures to avoid or minimize the production of project-related stressors or minimize the exposure of birds and their resources to the project-related stressors. For more information on avian stressors and recommended conservation measures see <https://www.fws.gov/library/collections/threats-birds>.

In addition to MBTA and BGEPA, Executive Order 13186: *Responsibilities of Federal Agencies to Protect Migratory Birds*, obligates all Federal agencies that engage in or authorize activities that might affect migratory birds, to minimize those effects and encourage conservation measures that will improve bird populations. Executive Order 13186 provides for the protection of both migratory birds and migratory bird habitat. For information regarding the implementation of Executive Order 13186, please visit <https://www.fws.gov/partner/council-conservation-migratory-birds>.

We appreciate your concern for threatened and endangered species. The Service encourages Federal agencies to include conservation of threatened and endangered species into their project planning to further the purposes of the Act. Please include the Consultation Code in the header of this letter with any request for consultation or correspondence about your project that you submit to our office.

Attachment(s):

- Official Species List

- USFWS National Wildlife Refuges and Fish Hatcheries

## OFFICIAL SPECIES LIST

This list is provided pursuant to Section 7 of the Endangered Species Act, and fulfills the requirement for Federal agencies to "request of the Secretary of the Interior information whether any species which is listed or proposed to be listed may be present in the area of a proposed action".

This species list is provided by:

**Pennsylvania Ecological Services Field Office**

110 Radnor Road Suite 101

State College, PA 16801-7987

(814) 234-4090

## PROJECT SUMMARY

Project Code: 2025-0140733

Project Name: GF-232 Lot 434 & 411 5 new Oil Wells

Project Type: Oil&Gas Extraction - Onshore

Project Description: Cameron Energy plans to permit and build 5 new oil wells on the property. The project will also plug 6 located orphan and abandoned wells. The entire project is in upland forest dominated by black cherry, red maple, black birch and beech trees. The entire project will impact 4.75 acres with roads and locations. The project was laid out with USFS staff. No wetlands will be impacted by this project.

Project Location:

The approximate location of the project can be viewed in Google Maps: <https://www.google.com/maps/@41.6458076,-78.97415200433743,14z>



Counties: Warren County, Pennsylvania

## ENDANGERED SPECIES ACT SPECIES

There is a total of 2 threatened, endangered, or candidate species on this species list.

Species on this list should be considered in an effects analysis for your project and could include species that exist in another geographic area. For example, certain fish may appear on the species list because a project could affect downstream species.

IPaC does not display listed species or critical habitats under the sole jurisdiction of NOAA Fisheries<sup>1</sup>, as USFWS does not have the authority to speak on behalf of NOAA and the Department of Commerce.

See the "Critical habitats" section below for those critical habitats that lie wholly or partially within your project area under this office's jurisdiction. Please contact the designated FWS office if you have questions.

- 
1. [NOAA Fisheries](#), also known as the National Marine Fisheries Service (NMFS), is an office of the National Oceanic and Atmospheric Administration within the Department of Commerce.

## MAMMALS

### NAME

### STATUS

Northern Long-eared Bat *Myotis septentrionalis*

Endangered

No critical habitat has been designated for this species.

Species profile: <https://ecos.fws.gov/ecp/species/9045>

## INSECTS

### NAME

### STATUS

Monarch Butterfly *Danaus plexippus*

Proposed

There is **proposed** critical habitat for this species. Your location does not overlap the critical habitat.

Threatened

Species profile: <https://ecos.fws.gov/ecp/species/9743>

## CRITICAL HABITATS

THERE ARE NO CRITICAL HABITATS WITHIN YOUR PROJECT AREA UNDER THIS OFFICE'S JURISDICTION.

YOU ARE STILL REQUIRED TO DETERMINE IF YOUR PROJECT(S) MAY HAVE EFFECTS ON ALL ABOVE LISTED SPECIES.

## USFWS NATIONAL WILDLIFE REFUGE LANDS AND FISH HATCHERIES

Any activity proposed on lands managed by the [National Wildlife Refuge](#) system must undergo a 'Compatibility Determination' conducted by the Refuge. Please contact the individual Refuges to discuss any questions or concerns.

THERE ARE NO REFUGE LANDS OR FISH HATCHERIES WITHIN YOUR PROJECT AREA.

## IPAC USER CONTACT INFORMATION

Agency: Private Entity  
Name: Tyler Martin  
Address: 507 Cherry Grove Road  
City: Clarendon  
State: PA  
Zip: 16313  
Email: tylerqmartin@gmail.com  
Phone: 8149683337



**Cameron Energy Company**

507 Cherry Grove Road  
Clarendon, PA 16313  
Office: (814) 968-3337  
Fax: (814) 968-3330

August 21, 2026

Pennsylvania Department of Environmental Protection  
230 Chestnut Street  
Meadville, PA 16335

To Whom It May Concern:

Cameron Energy Company (Cameron), OGO-68490, is submitting the Affidavit Request for Conventional Well Permit Renewal for the following Well Permits:

- Lot 434 Well 434-SB-32, API: 37-123-49214
- Lot 434 Well 434-SB-33, API: 37-123-49210
- Lot 434 Well 434-SB-34, API: 37-123-49211
- Lot 434 Well 434-SB-35, API: 37-123-49212
- Lot 411 Well 411-6, API: 37-123-49213

Enclosed with the Affidavits is the PNDI form submitted with the original permit applications in August 2025 and well location plat maps. The well locations are already built, and no further earth disturbance will be required before the wells are drilled and completed.

Cameron has sent notification of well permit renewals by Certified Mail to the surface owner, the township where the wells are to be located, and all surrounding townships.

Please contact Cameron's Environmental Care Coordinator, Tyler Q. Martin, if you have any questions or concerns.

Thank you,

Marlene R. Kipp

Enclosures: (5) Affidavit Requests for Permit Renewals, (5) Plat maps, and PNDI



**From:** [Hogue, Kate](#)  
**To:** [Marlene Kipp](#)  
**Subject:** RE: [External] FW: Affidavit Request for Conventional Well Permit Renewal  
**Date:** Friday, September 18, 2026 11:17:00 AM  
**Attachments:** [image002.png](#)

---

Happy Friday,

I received the submittals.

We do not need a hardcopy mailed in, the electronic copy will be enough.

Thanks,

Kate



**Kate Hogue** | Clerical Supervisor II

Department of Environmental Protection | District Oil and Gas Operations

Northwest District Office

230 Chestnut Street | Meadville, PA 16335

Office: 814.332.6868

Emergency: 800.541.2050

[dep.pa.gov](http://dep.pa.gov)

PRIVILEGED AND CONFIDENTIAL COMMUNICATION The information transmitted is intended only for the person or entity to whom it is addressed and may contain confidential and/or privileged material. Any use of this information other than by the intended recipient is prohibited. If you receive this message in error, please send a reply e-mail to the sender and delete the material from any and all computers.

---

**From:** Marlene Kipp <marlene@cameronenergycompany.com>  
**Sent:** Friday, September 18, 2026 10:08 AM  
**To:** Hogue, Kate <kathogue@pa.gov>  
**Subject:** [External] FW: Affidavit Request for Conventional Well Permit Renewal

**ATTENTION:** This email message is from an external sender. Do not open attachments

or click links from unknown senders. To report suspicious email, use the [Report Phish button](#) in Outlook.

Kate,

Please see the attached Affidavit Requests for Conventional Well Permit Renewal with the expiration dates corrected.

Should I mail these original documents to your attention as well?

Thank you.

**Marlene Kipp**

Cameron Energy Company

507 Cherry Grove Road

Clarendon, PA 16313

Office: (814)968-3337

Fax: (814)968-3330



\* Confidentiality Notice: This electronic mail transmission is privileged and confidential and is intended only for the review of the party to whom it is addressed. If you are not the intended recipient of this message, you are hereby notified that any use, distribution or reproduction of this message, partial or in its entirety, is prohibited. If you have received this message in error, please notify the sender immediately.

----- Forwarded message -----

From: **Hogue, Kate** <[kathogue@pa.gov](mailto:kathogue@pa.gov)>

Date: Tuesday, September 15, 2026

Subject: Affidavit Request for Conventional Well Permit Renewal

To: Tyler Martin <[tylerqmartin@gmail.com](mailto:tylerqmartin@gmail.com)>

Good Morning,

We received the attached conventional well permit renewals.

The expiration date listed on the attached well permit renewals is 10/27/2026. The expiration date we have on record is 10/07/2026.

Since the forms are notarized, new notarized forms will be needed, unfortunately. I apologize for the inconvenience.

Updated forms can be emailed to me. Please submit updated forms before September 29, 2026.

If you have any questions, please let me know.

Thanks,

Kate



**Kate Hogue** | Clerical Supervisor II

Department of Environmental Protection | District Oil and Gas Operations

Northwest District Office

[230 Chestnut Street | Meadville, PA 16335](#)

Office: 814.332.6868

Emergency: 800.541.2050

[dep.pa.gov](http://dep.pa.gov)

PRIVILEGED AND CONFIDENTIAL COMMUNICATION The information transmitted is intended only for the person or entity to whom it is addressed and may contain confidential and/or privileged material. Any use of this information other than by the intended recipient is prohibited. If you receive this message in error, please send a reply e-mail to the sender and delete the material from any and all computers.



COMMONWEALTH OF PENNSYLVANIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS MANAGEMENT

**AFFIDAVIT**  
**REQUEST FOR CONVENTIONAL WELL PERMIT RENEWAL**

COMMONWEALTH OF PENNSYLVANIA

COUNTY Warren

Before me, the undersigned notary public, \_\_\_\_\_ day personally appeared \_\_\_\_\_  
of Cameron Energy Company  
to me known, who being duly sworn according to law, deposes and says that he/she has examined a certain Permit  
Application for Drilling or Altering a Well for the \_\_\_\_\_ SB34 \_\_\_\_\_  
well, that the information on the original application is still accurate and complete, that the well location restrictions  
are still met, and that the surface owners, coal operators, and lessee of any coal seams, the municipality where  
the well is located and adjacent municipalities, storage tanks within 3,000 feet and surface landowners and water  
purveyors with water supplies within 1,000 feet have been notified of this request for renewal by certified, return  
receipt mail. The results of the current PNDI search are the same as on 8/19/2025,  
which post-dates the issuance date on the original \_\_\_\_\_, which was the same as the original search result.

Well Permit No. 37-123-49211 was issued on 10/7/2026 and expires on 10/27/2026.

Request is hereby made for a one-year extension of the permit.

Signature of Affiant

Subscribed and sworn to before me this 2nd  
day of September 2026

Notary Public

