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DEP SWDO OIL & GAS

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

MA-1161876

DEP USE ONLY	
Auth No. 1226924	APS No.# 929005
Site No. 800619	PF No. 814149
Client No. 146983	SF No. 1222629 1250759

APPLICATION FOR INACTIVE WELL STATUS

Well Operator EQT Production Company		DEP Client ID No. 146983	Well Permit or Registration No. 059-27263	
Address 2400 Ansys Drive, Suite 200			Well Farm Name Henderson	Well No. 594007
City Canonsburg		State PA	Zip Code 15317	County Greene
Municipality Morris Twp				
Telephone No. 724-746-9023	Fax No. 724-745-2418	Bond Instrument No. 9399	Is this an application for annual extension of inactive status? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Check here if this application is being submitted for conditional inactive status in association with longwall mining: <input type="checkbox"/>				

Condition of the Well	Describe in detail how the condition of the well satisfies the criteria for approval of inactive status. See 25 Pa. Code §§ 78/78a.102(i), (2)(i) or (ii) and (3). Use additional sheets if necessary. If available, attach well records, driller's logs, and other information describing well casing, cement, equipment, and any other pertinent information. Note that if this application is being submitted in conformance with DEP Technical Guidance Document 800-0810-004 <i>Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells</i> , the Well Record/Completion Report may be referenced for all well construction information, and all tubing and annular pressures should be at 0 prior to adjacent longwall mining encroaching within 1,500 feet of the well location. Finally, all annuli should be open to the atmosphere and the inactivation procedure may be referenced under the section titled "Other information about the well's condition."
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Well Type: Gas Oil Combination Oil & Gas Injection Storage Disposal

Casing Diameters: 26"	Casing Lengths: 40'	Type and amount of cement (sacks) used for surface casing: Class A 645 sks	
13-3/8"	523'	Tubing or Production Casing Pressure (current): 0	If an oil well, state the depth to fluid in the surface casing: N/A
9-5/8"	2645'	Annulus Pressure (current - between tubing or production casing and surface casing): 0	
Tubing or production casing diameter: N/A	Tubing or production casing length: N/A	Are all annuli open to atmosphere? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Other information about the well's condition:
This well is drilled to 4,422' MD and cased @ 2645' with 1150 sks of Class A cement. The production hole will be drilled and cased at a later date. Please refer to the attached preliminary Well Record, Standard Survey Report and As-Drilled Plat for information on the well's current condition.

Future Use of the Well	Describe a viable plan in accordance with 25 Pa. Code §78/78a.102(4) explaining the intended use of the well within a reasonable time. Provide the information requested below and any other information necessary for DEP to make a determination on inactive status for this well. Note that if this application is being submitted in conformance with DEP Technical Guidance Document 800-0810-004 <i>Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells</i> , the following text may be entered under the section regarding the future plan for the well: "Return well to production subsequent to final panel extraction when mining is at least 1,500 feet beyond well in chain pillar, as per re-entry procedure and TGD."
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Provide certification that one of the following applies (check one):
 Significant reserves remain in place and I plan to return the well to production.
Provide estimate of reserves: MMcf: 10,500 **Bbls:**

The well will be used for: Disposal Storage Observation Injection - Recovery Other (describe)

This well will be returned to use in: Month: June **Year:** 2022

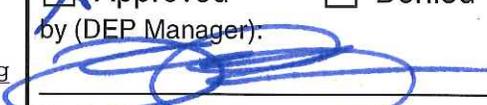
State your plan for future use of the well.
EQT plans to return in 2022 to finish development of this well and start production. Since this well is only topset, starting production will require both horizontal drilling and stimulation operations.

Conditional Inactive Status Checklist	For unconventional wells drilled in anticipated chain pillar locations that are being temporarily inactivated to accommodate planned, adjacent longwall mining, please provide the items included in the checklist below in addition to this application. More specific information about these items is detailed in DEP Technical Guidance Document 800-0810-004 <i>Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells</i> .
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Please include the following items with the inactive status application:

- Temporary Well Inactivation Procedure Temporary Inactivation Well Schematic General Specifications for Cements/Gels
- Current Well Record and Completion Report Well Location Plat Electrical/Mechanical Well Logs
- Graphical Production History Summary Well Re-entry Procedure Post-mining Well Long-term Monitoring Procedure

Provide additional details, if necessary.

Signature of Applicant (Well Operator)		DEP USE ONLY	
Signature 	Date 4/24/18	<input checked="" type="checkbox"/> Approved <input type="checkbox"/> Denied	Date 7/23/18
Print or type signer's name and title: John Zavatchan - Landman - Permitting		by (DEP Manager): 	



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

DEP USE ONLY	
Site ID	Client Id
Primary Facility Id	Sub Facility Id

Well Record
(Unconventional Operators Only)

WELL INFORMATION										
Well Operator EQT Production Company			DEP ID# 146983	Well API # 37-059-27263-00-01			Well Farm Name HENDERSON		Well # 594007	
Address 625 Liberty Avenue			LAT 40.006633			NAD 83	Project Number N/A		Serial # N/A	
City Pittsburgh			State PA	Zip 15222	Municipality MORRIS TWP		County GREENE			
Phone 412-395-3205		Email BDMaddox@eqt.com		Borrow Pit			USGS 7.5 min. quadrangle map AMITY			Section 7

Check the appropriate Submission: Original Well Record Amended Well Record

Well Type	<input checked="" type="checkbox"/> Gas		Wellbore Conditioning: SURFACE: PUMPED 145 BBLs H2O, 50 BBLs GEL, 10 BBLs H2O @ 5 BPM.	
Well Orientation	<input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Deviated from Vertical (Top & Side views & Deviation Survey must be attached)		INTERMEDIATE: CIRCULATED HOLE w/450 BBLs, 10 BBLs SPACER, 50 BBLs GEL, 10 BBLs H2O @ 5 BPM.	
Drill Method(s)	<input checked="" type="checkbox"/> Rotary - Air 4422' <input type="checkbox"/> Rotary - Mud <input type="checkbox"/> Cable Tool <input type="checkbox"/> Other			
Drilling Started 05/10/2017	Surface Elev. 1440'	GW Depth 229'		
Drilling Complete 06/08/2017	True Vertical Depth 4422'	Depth of DFGW 440'		
Date Well Completed 06/08/2017	Total Measured Depth 4422'	DFGW decided by: 1 & 5		
Top Hole Drilling 06/04/2017 - 06/08/2017				

CEMENT

Cement returned on surface casing?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If No, provide depth to top of cement and method used to determine: N/A	<input checked="" type="checkbox"/> NA
Cement returned on coal protective casing?	<input type="checkbox"/> Yes <input type="checkbox"/> No	If No, provide depth to top of cement and method used to determine: N/A	<input checked="" type="checkbox"/> NA
Cement returned on intermediate casing?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If No, provide depth to top of cement and method used to determine: N/A	<input checked="" type="checkbox"/> NA

Casing String	Type/Class of Cement (Lead/Tail)	Slurry Temp F°	Amount of Cement (sks) (Lead/Tail/Total)	WOC hrs	WR PPG	Yld /ft ³ /sk	Gas Migration Controls Used	
Conductor	N/A / CLASS A	72 °	0 / 49 / 49	8 +	Lead: N/A Tail: 15.6	Lead: N/A Tail: 1.18	What controls were used if any (additives/ hardware. Specify type and depth applicable). Casing Hangers Gas Stop Cement Blend Casing Annulus Packer set from 1240'-1250'	
Surface	N/A / CLASS A	72 °	0 / 645 / 645	9.25	Lead: N/A Tail: 15.6	Lead: N/A Tail: 1.20		
Intermediate	N/A / CLASS A	81 °	0 / 1150 / 1150	18	Lead: N/A Tail: 16.2	Lead: N/A Tail: 1.10		
Production								
If additional strings attach form(s)			Total 1844 sks					

CASING AND TUBING

Hole Size	Pipe Size	Wt. #/ft.	Grade Casing / Tubing Type	Thread / Weld - New/ Used	Amount in Well (ft.)	CO	R	Hardware - Baskets / Packer / Centralizers (Total/String)			Date Run
								Type	Size	Depth	
30	26	85.6	A-500	N/A - N	40'	US	Y	N/A	N/A	N/A	05/10/2017
17-1/2	13-3/8	54.5	J-55	T - N	523'	US	Y	Centralizers: 5 Cement Bskts: 0 Float Shoe: 1 Float Collar: 1	Centralizers: 17 1/2" Cement Bskts: 17 1/2" Float Shoe: 14 3/8" Float Collar: 14 3/8"	Centralizers: 61' - 482' Cement Bskts: N/A Float Shoe: 521' Float Collar: 480'	06/04/2017
12-3/8	9-5/8	40	A-500	T - N	2645'	CA	Y	Centralizers: 22 Cement Bskts: 0 CAP: 1 Float Shoe: 1 Float Collar: 1	Centralizers: 12 3/8" Cement Bskts: 12 3/8" CAP: 10 8/9" Float Shoe: 10 5/8" Float Collar: 10 5/8"	Centralizers: 51' - 2601' Cement Bskts: N/A CAP: 1240' - 1250' Float Shoe: 2643' Float Collar: 2599'	06/06/2017

If any casing is welded, provide the name(s) of the welder(s): N/A

PLUG-BACK/WELLBORE ALTERATION

Fill Material & Plugs	Depth		Date	Casing & Tubing		
	From	To		Size	Pulled	Left

LOG OF FORMATIONS

Well API#: **37-059-27263-00-01**

(If you will need more space than this page, please photocopy the blank form before filling it in.)

Formation Name or Lithology	Top (feet)	Bottom (feet)	Gas at (feet)	Oil at (feet)	Water at (fresh / brine; ft.)	Source of Data
SAND / SHALE	1	561			F- 229, 440	Geologist-Driller's Log
WASHINGTON COAL	558	561				Geologist-Driller's Log
SAND / SHALE	561	694				Geologist-Driller's Log
WAYNESBURG COAL	694	700				Geologist-Driller's Log
SAND / SHALE	700	1,024				Geologist-Driller's Log
PITTSBURGH COAL	1,024	1,028			B- 700	Geologist-Driller's Log
SAND / SHALE	1,028	2,169			B- 1028	Geologist-Driller's Log
BIG LIME	2,169	2,200				Geologist-Driller's Log
SAND / SHALE	2,200	2,207			B- 1580, 1838	Geologist-Driller's Log
BURGOON	2,207	2,475			B- 1998	Geologist-Driller's Log
SAND / SHALE	2,475	2,792				Geologist-Driller's Log
BEREA	2,792	2,831				Geologist-Driller's Log
SAND / SHALE	2,831	2,930				Geologist-Driller's Log
GANTZ	2,930	2,989	2,947	2,947		Geologist-Driller's Log
SAND / SHALE	2,989	2,994				Geologist-Driller's Log
FIFTY FOOT	2,994	3,040				Geologist-Driller's Log
SAND / SHALE	3,040	3,077				Geologist-Driller's Log
THIRTY FOOT	3,077	3,133				Geologist-Driller's Log
SAND / SHALE	3,133	3,224				Geologist-Driller's Log
GORDON	3,224	3,232				Geologist-Driller's Log
SAND / SHALE	3,232	3,254				Geologist-Driller's Log
FOURTH SAND	3,254	3,284				Geologist-Driller's Log
SAND / SHALE	3,284	3,308				Geologist-Driller's Log
BAYARD	3,308	3,332				Geologist-Driller's Log
SAND / SHALE	3,332	3,848				Geologist-Driller's Log
UPPER SPEECHLEY	3,848	3,899				Geologist-Driller's Log
SAND / SHALE	3,899	3,910				Geologist-Driller's Log
SPEECHLEY	3,910	4,036				Geologist-Driller's Log
SAND / SHALE	4,036	4,087				Geologist-Driller's Log
BALLTOWN	4,087	4,130				Geologist-Driller's Log
SAND / SHALE	4,130	4,311				Geologist-Driller's Log
BRADFORD	4,311	4,389				Geologist-Driller's Log
SAND / SHALE	4,389	4,422'				Geologist-Driller's Log

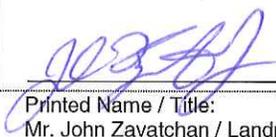
Open hole logs were taken on wells 593464, 591317, 592051 and used to help determine formations.

If no show of oil, gas or water, explain why:

Form

WELL SERVICE COMPANIES (Provide the name, address, and telephone number of all well service companies involved.)			
Casing Source / Hardware Supplier	Cementing Company	Hardware Supplier	Hardware Supplier
Name Miller Supply	Name BJ Services	Name Summit Casing Equipment	Name Blackhawk Specialty Tools
Address 5484 Rt. 286 Hwy East	Address 4000 Town Center Blvd, Suite 210	Address PO Box 34210	Address 235 Marcellus Dr.
City - State - Zip Indiana, PA 15701	City - State - Zip Canonsburg PA 15317	City - State - Zip Fort Worth, TX 76162	City - State - Zip Muncy, PA 17756
Phone 724-465-8875	Phone 304-624-9802	Phone 817-529-2400	Phone 570-323-7100
Logging Company	Logging Company		
Name Baker Hughes	Name Gyrodatta Incorporated		
Address 400 Technology Drive - Suite 100	Address 73 Noblestown Road		
City - State - Zip Canonsburg, PA 15317	City - State - Zip Carnegie, PA 15106		
Phone 724-514-5231	Phone 412-257-2201		

I do hereby certify to the best of my knowledge, information and belief that the well identified on this Well Record has been properly cased and cemented in accordance with the requirements of 25 Pa. Code Chapter 78 and any conditions contained in the permit for this well. In addition, I do hereby certify that any casing which is attached to a blow-out preventer with a pressure rating greater than 3,000 psi has passed a pressure test in accordance with 25 Pa. Code §78.84(f). I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Driller		Well Operator's Signature		DEP USE ONLY	
Name Decker Drilling	Rig: 8	 Printed Name / Title: Mr. John Zavatchan / Landman		Reviewed by:	
Address 11565 State Route 676				Comments:	
City - State- Zip Vincent, OH 45784					
Phone 740-749-3939		Date: 4/24/2018			



Where energy meets innovation.

EQT PRODUCTION

Greene County, PA

Henderson Pad

Well #594007 - Slot 594007

Main

Design: 594007 As Drilled

Standard Survey Report

11 April, 2018



EQT Corporation
Survey Report

Where energy meets innovation.

Company:	EQT PRODUCTION	Local Co-ordinate Reference:	Well Well #594007 - Slot 594007
Project:	Greene County, PA	TVD Reference:	KB@13 @ 1453.000usft
Site:	Henderson Pad	MD Reference:	KB@13 @ 1453.000usft
Well:	Well #594007	North Reference:	Grid
Wellbore:	Main	Survey Calculation Method:	Minimum Curvature
Design:	594007 As Drilled	Database:	PEPCDBSW01DB

Project	Greene County, PA		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Pennsylvania South 3702		

Site	Henderson Pad				
Site Position:		Northing:	255,134.594 usft	Latitude:	40.0066223
From:	Lat/Long	Easting:	1,301,269.665 usft	Longitude:	80.2445472°W
Position Uncertainty:	0.000 usft	Slot Radius:	13-3/16 "	Grid Convergence:	-1.6184 °

Well	Well #594007 - Slot 594007, Approved by Horvath 01-11-2017					
Well Position	+N-S	0.000 usft	Northing:	255,112.360 usft	Latitude:	40.0065611
	+E-W	0.000 usft	Easting:	1,301,268.258 usft	Longitude:	80.2445500°W
Position Uncertainty		0.000 usft	Wellhead Elevation:	0.000 usft	Ground Level:	1,440.000 usft

Wellbore	Main				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	9/26/2016	-9.0269	67.1250	52,313

Design	594007 As Drilled				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.000
Vertical Section:	Depth From (TVD) (usft)	+N-S (usft)	+E-W (usft)	Direction (°)	
	0.000	0.000	0.000	328.059	

Survey Program	Date	4/11/2018			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
100.000	4,435.000	Gyrodatta Gyros (Main)	GYD_DP_MS Updated	Gyrodatta Continuous Tool including GyroCompass adj	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N-S (usft)	+E-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00000	0.00000	0.00000	
100.000	0.030	174.150	100.000	-0.026	0.003	-0.024	0.03000	0.03000	0.00000	
200.000	0.020	165.450	200.000	-0.069	0.010	-0.064	0.01067	-0.01000	-8.70000	
300.000	0.040	50.030	300.000	-0.063	0.041	-0.075	0.05183	0.02000	-115.42000	
400.000	0.020	200.160	400.000	-0.057	0.062	-0.081	0.05820	-0.02000	150.13000	
500.000	0.030	199.010	500.000	-0.099	0.047	-0.109	0.01001	0.01000	-1.15000	
600.000	0.120	256.350	600.000	-0.148	-0.063	-0.092	0.10684	0.09000	57.34000	
700.000	0.060	292.550	700.000	-0.153	-0.213	-0.017	0.07987	-0.06000	36.20000	
800.000	0.110	231.570	800.000	-0.192	-0.337	0.015	0.09642	0.05000	-60.98000	
900.000	0.070	233.530	899.999	-0.288	-0.461	-0.001	0.04011	-0.04000	1.96000	



EQT Corporation Survey Report

Company: EQT PRODUCTION	Local Co-ordinate Reference: Well Well #594007 - Slot 594007
Project: Greene County, PA	TVD Reference: KB@13 @ 1453.000usft
Site: Henderson Pad	MD Reference: KB@13 @ 1453.000usft
Well: Well #594007	North Reference: Grid
Wellbore: Main	Survey Calculation Method: Minimum Curvature
Design: 594007 As Drilled	Database: PEPDCBSW01DB

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
1,000.000	0.040	285.450	999.999	-0.315	-0.544	0.020	0.05519	-0.03000	51.92000	
1,100.000	0.040	312.440	1,099.999	-0.282	-0.603	0.080	0.01867	0.00000	26.99000	
1,200.000	0.050	16.980	1,199.999	-0.217	-0.616	0.142	0.04879	0.01000	64.54000	
1,300.000	0.050	49.870	1,299.999	-0.147	-0.570	0.177	0.02831	0.00000	32.89000	
1,400.000	0.080	78.820	1,399.999	-0.106	-0.468	0.158	0.04359	0.03000	28.95000	
1,500.000	0.190	111.990	1,499.999	-0.154	-0.246	-0.001	0.13059	0.11000	33.17000	
1,600.000	0.160	115.260	1,599.999	-0.276	0.034	-0.252	0.03161	-0.03000	3.27000	
1,700.000	0.240	125.000	1,699.998	-0.455	0.332	-0.562	0.08664	0.08000	9.74000	
1,800.000	0.290	126.210	1,799.997	-0.725	0.707	-0.990	0.05031	0.05000	1.21000	
1,900.000	0.540	119.750	1,899.994	-1.108	1.321	-1.639	0.25395	0.25000	-6.46000	
2,000.000	0.880	113.580	1,999.986	-1.649	2.434	-2.687	0.34800	0.34000	-6.17000	
2,100.000	1.120	112.960	2,099.971	-2.338	4.037	-4.120	0.24024	0.24000	-0.62000	
2,200.000	1.300	114.290	2,199.949	-3.186	5.971	-5.862	0.18217	0.18000	1.33000	
2,300.000	1.390	112.100	2,299.921	-4.109	8.129	-7.787	0.10363	0.09000	-2.19000	
2,400.000	1.590	112.410	2,399.887	-5.094	10.535	-9.896	0.20016	0.20000	0.31000	
2,500.000	1.700	113.470	2,499.846	-6.214	13.178	-12.245	0.11413	0.11000	1.06000	
2,600.000	1.760	111.610	2,599.800	-7.370	15.967	-14.701	0.08217	0.06000	-1.86000	
2,700.000	1.770	112.600	2,699.753	-8.529	18.820	-17.194	0.03209	0.01000	0.99000	
2,800.000	1.150	112.490	2,799.720	-9.506	21.173	-19.269	0.62001	-0.62000	-0.11000	
2,900.000	1.190	110.200	2,899.699	-10.249	23.075	-20.905	0.06153	0.04000	-2.29000	
3,000.000	1.090	104.100	2,999.679	-10.839	24.972	-22.409	0.15712	-0.10000	-6.10000	
3,100.000	0.790	95.440	3,099.666	-11.136	26.581	-23.512	0.33111	-0.30000	-8.66000	
3,200.000	0.690	88.690	3,199.658	-11.188	27.869	-24.238	0.13250	-0.10000	-6.75000	
3,300.000	0.650	80.960	3,299.651	-11.085	29.031	-24.765	0.09875	-0.04000	-7.73000	
3,400.000	0.550	81.860	3,399.645	-10.928	30.066	-25.180	0.10044	-0.10000	0.90000	
3,500.000	0.430	76.190	3,499.642	-10.770	30.906	-25.490	0.12928	-0.12000	-5.67000	
3,600.000	0.400	78.110	3,599.639	-10.609	31.612	-25.727	0.03306	-0.03000	1.92000	
3,700.000	0.400	85.440	3,699.636	-10.509	32.301	-26.007	0.05114	0.00000	7.33000	
3,800.000	0.420	86.830	3,799.634	-10.461	33.015	-26.344	0.02234	0.02000	1.39000	
3,900.000	0.370	84.730	3,899.632	-10.411	33.703	-26.665	0.05205	-0.05000	-2.10000	
4,000.000	0.380	82.730	3,999.629	-10.339	34.353	-26.948	0.01647	0.01000	-2.00000	
4,100.000	0.310	91.380	4,099.628	-10.304	34.953	-27.235	0.08706	-0.07000	8.65000	
4,200.000	0.280	81.640	4,199.626	-10.275	35.465	-27.482	0.05833	-0.03000	-9.74000	
4,300.000	0.250	67.970	4,299.625	-10.158	35.909	-27.617	0.06975	-0.03000	-13.67000	
4,400.000	0.310	68.370	4,399.624	-9.976	36.363	-27.703	0.06003	0.06000	0.40000	
4,417.000	0.370	65.790	4,416.624	-9.937	36.455	-27.719	0.36416	0.35294	-15.17647	
Last Gyro Survey=4417' MD/TVD										
4,435.000	0.370	65.790	4,434.623	-9.889	36.561	-27.734	0.00000	0.00000	0.00000	
Projection to Pilot TD=4435' MD/TVD										



Where energy meets innovation.

EQT Corporation

Survey Report

Company:	EQT PRODUCTION	Local Co-ordinate Reference:	Well Well #594007 - Slot 594007
Project:	Greene County, PA	TVD Reference:	KB@13 @ 1453.000usft
Site:	Henderson Pad	MD Reference:	KB@13 @ 1453.000usft
Well:	Well #594007	North Reference:	Grid
Wellbore:	Main	Survey Calculation Method:	Minimum Curvature
Design:	594007 As Drilled	Database:	PEPCDBSW01DB

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
4,417.000	4,416.624	-9.937	36.455	Last Gyro Survey=4417' MD/TVD
4,435.000	4,434.623	-9.889	36.561	Projection to Pilot TD=4435' MD/TVD

Checked By: _____	Approved By: _____	Date: _____
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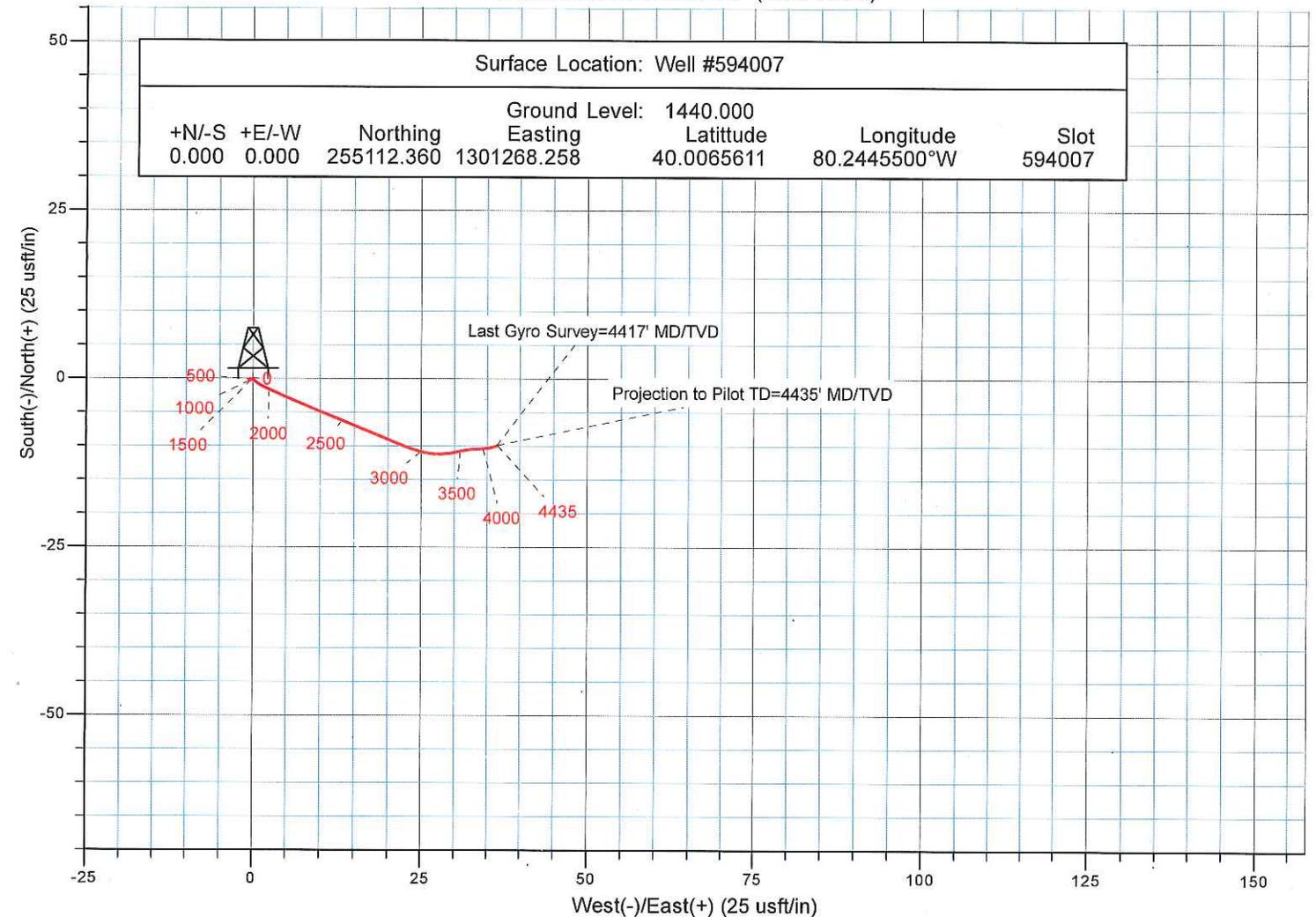
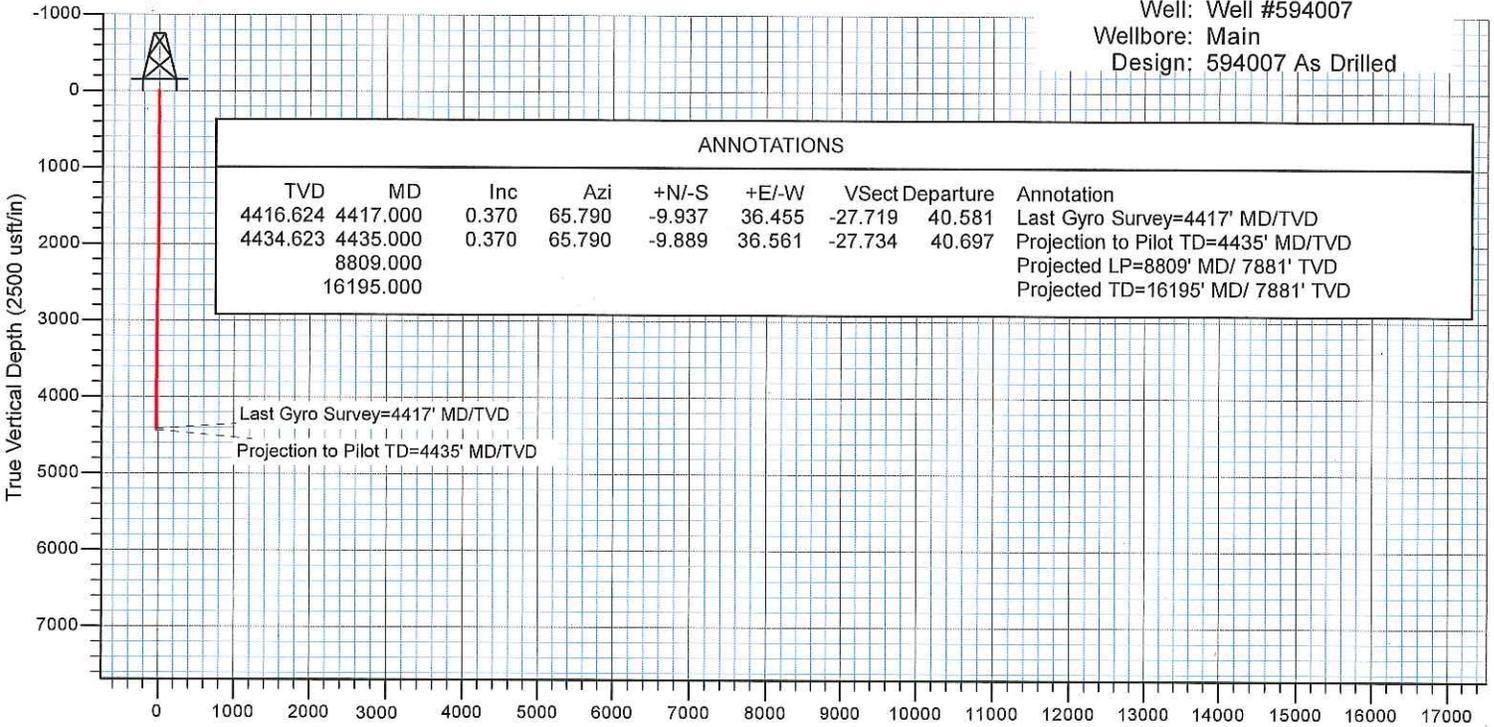


EQT PRODUCTION

KB Elevation= KB@13 @ 1453.000usft
 Ground Elevation= 1440.000
 All measurements were taken from KB Elevation

Project: Greene County, PA
 Site: Henderson Pad
 Well: Well #594007
 Wellbore: Main
 Design: 594007 As Drilled

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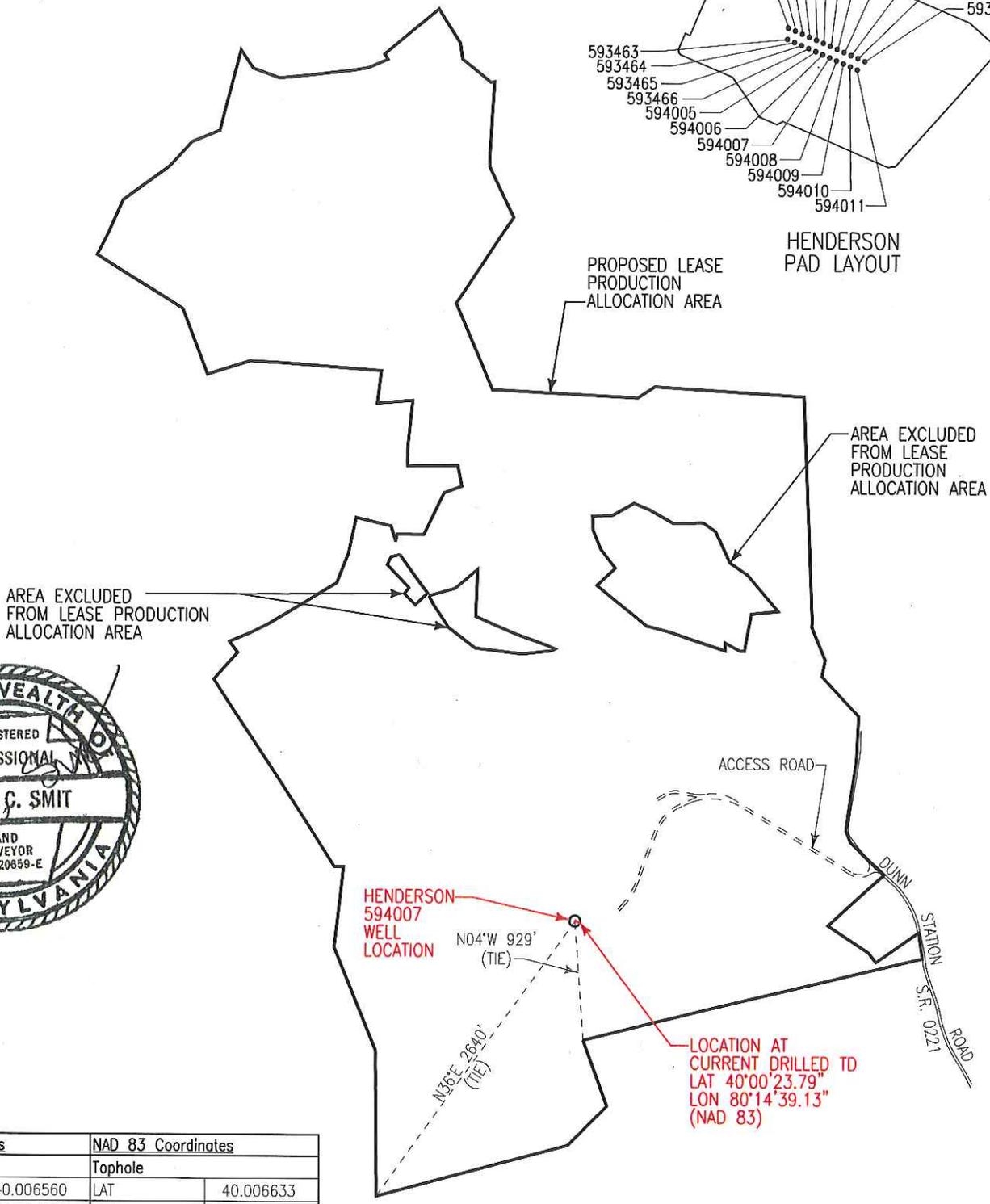
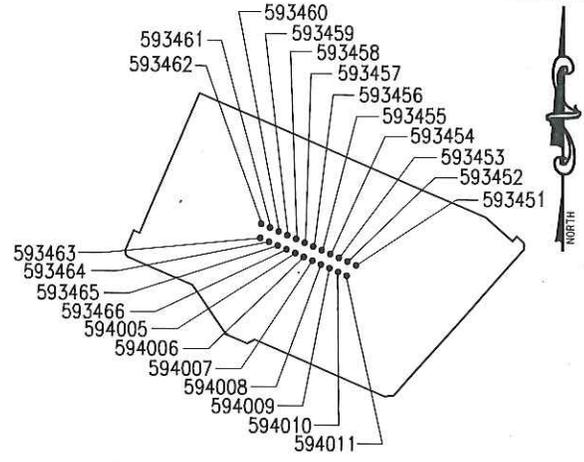
WELL LOCATION PLAT
PAGE 3 Plan View of Deviated Well Bore

Applicant / Well Operator Name: EQT Production Company	DEP ID#: 146983	Well (Farm) Name: Henderson	Well #: 594007
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True Latitude: NORTH
40° 00' 23.88"

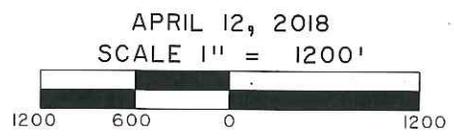
True Longitude: WEST
80° 14' 39.61"

Horizontal Coordinate System:
NAD 83



NAD 27 Coordinates		NAD 83 Coordinates	
Tophole		Tophole	
LAT	40.006560	LAT	40.006633
LON	-80.244550	LON	-80.244335
Current Drilled TD		Current Drilled TD	
LAT	40.006537	LAT	40.006610
LON	-80.244419	LON	-80.244203

PROPOSED LEASE
PRODUCTION ALLOCATION
AREA ACREAGE 596.79 Ac.



AS-DRILLED



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EQT Production
2400 Ansys Drive, Suite 200
Canonsburg, PA 15317
www.eqt.com

John Zavatchan
Landman - Permitting
O: 724-746-9073
jzavatchan@eqt.com

RECEIVED
APR 25 2018

DEP SWDO
OIL & GAS

April 24, 2018

Via FedEx Overnight Delivery

Pennsylvania Department of Environmental Protection
Bureau of Oil & Gas Management
400 Waterfront Drive
Pittsburgh, PA 15222-4745

RE: Inactive Status Requests
Henderson Well Site
Morris Township
Greene County

Dear DEP Recipient:

Please find attached completed form 5500-FM-OG0056 "Application for Inactive Status Request," completed form 8000-FM-OOGM0004aU "Well Record" and supporting documentation for the following wells:

- Henderson 594007 – Permit Number 059-27263

EQT Production trusts that if any portion of the submitted documentation is found to be inadequate for processing this request, notification will be made to our permitting department at your earliest convenience.

Best Regards,

John Zavatchan
Landman - Permitting
jzavatchan@eqt.com
724-746-9073