8000-FM-OOGM0056 Rev. 1/2018

pennsylvania DEPARTMENT OF ENVIRONMENTAL PROTECTION

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DEP SWDO OIL & GAS

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

MA - 1164479

DEP USE ONLY	
Auth No. 1226918	APS No.# 930484
Site No. 787709	PF No. 814680
Client No. 146983	SF No. 1223991 1245846

APPLICATION FOR INACTIVE WELL STATUS

Well Operator: EQT Production Company		DEP Client ID No.: 146983	Well Permit or Registration No.: 059-27312		
Address: 2400 Ansys Drive, Suite 200			Well Farm Name: River	Well No.: MAT203H10	Serial No.: 592886
City: Canonsburg	State: PA	Zip Code: 15317	County: Greene	Municipality: Jefferson Twp	
Telephone No.: 724-746-9023	Fax No.: 724-745-2418	Bond Instrument No.: 9399	Is this an application for annual extension of inactive status? ☐ Yes ☒ No Check here if this application is being submitted for conditional inactive status in association with longwall mining: ☐		

Condition of the Well

Describe in detail how the condition of the well satisfies the criteria for approval of inactive status. See 25 Pa. Code §§ 78/78a.102(i), (2)(i) or (ii) and (3). Use additional sheets if necessary. If available, attach well records, driller's logs, and other information describing well casing, cement, equipment, and any other pertinent information. Note that if this application is being submitted in conformance with DEP Technical Guidance Document 800-0810-004 *Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells*, the Well Record/Completion Report may be referenced for all well construction information, and all tubing and annular pressures should be at 0 prior to adjacent longwall mining encroaching within 1,500 feet of the well location. Finally, all annuli should be open to the atmosphere and the inactivation procedure may be referenced under the section titled "Other information about the well's condition."

Well Type: ☒ Gas ☐ Oil ☐ Combination Oil & Gas ☐ Injection ☐ Storage ☐ Disposal

Casing Diameters: 26"	Casing Lengths: 40'	Type and amount of cement (sacks) used for surface casing: Class A 495 sks	
13-3/8"	371'	Tubing or Production Casing Pressure (current): 0	If an oil well, state the depth to fluid in the surface casing: N/A
9-5/8"	2460'	Annulus Pressure (current - between tubing or production casing and surface casing): 0	
Tubing or production casing diameter: N/A	Tubing or production casing length: N/A	Are all annuli open to atmosphere? ☐ Yes ☒ No	

Other information about the well's condition:
This well is drilled to 3489'MD and cased @ 2460' with 1025 sks of Class A cement. The production hole will be drilled and cased at a later date. Please refer to the attached preliminary Well Record, Standard Survey Report and As-Drilled Plat for information on the well's current condition.

Future Use of the Well

Describe a viable plan in accordance with 25 Pa. Code §78/78a.102(4) explaining the intended use of the well within a reasonable time. Provide the information requested below and any other information necessary for DEP to make a determination on inactive status for this well. Note that if this application is being submitted in conformance with DEP Technical Guidance Document 800-0810-004 *Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells*, the following text may be entered under the section regarding the future plan for the well: "Return well to production subsequent to final panel extraction when mining is at least 1,500 feet beyond well in chain pillar, as per re-entry procedure and TGD."

Provide certification that one of the following applies (check one):

☒ Significant reserves remain in place and I plan to return the well to production.

Provide estimate of reserves: MMcf: 20,500 **Bbls:**

The well will be used for: ☐ Disposal ☐ Storage ☐ Observation ☐ Injection – Recovery ☐ Other (describe)

This well will be returned to use in: Month: June **Year:** 2022

State your plan for future use of the well.
EQT plans to return in 2022 to finish development of this well and start production. Since this well is only topset, starting production will require both horizontal drilling and stimulation operations.

Conditional Inactive Status Checklist	For unconventional wells drilled in anticipated chain pillar locations that are being temporarily inactivated to accommodate planned, adjacent longwall mining, please provide the items included in the checklist below in addition to this application. More specific information about these items is detailed in DEP Technical Guidance Document 800-0810-004 *Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells.*

Please include the following items with the inactive status application:

- ☐ Temporary Well Inactivation Procedure
- ☐ Temporary Inactivation Well Schematic
- ☐ General Specifications for Cements/Gels
- ☐ Current Well Record and Completion Report
- ☐ Well Location Plat
- ☐ Electrical/Mechanical Well Logs
- ☐ Graphical Production History Summary
- ☐ Well Re-entry Procedure
- ☐ Post-mining Well Long-term Monitoring Procedure

Provide additional details, if necessary.

Signature of Applicant (Well Operator)	**DEP USE ONLY**
Signature: [signature] Date: 4/24/18	☒ Approved ☐ Denied Date
Print or type signer's name and title: John Zavatchan - Landman - Permitting	by (DEP Manager): [signature] 8/7/18

8000-FM-OOGM0004aU 10/2016
Form

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DEPARTMENT OF ENVIRONMENTAL PROTECTION

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

Well Record

(Unconventional Operators Only)

DEP USE ONLY	
Site ID	Client Id
Primary Facility Id	Sub Facility Id

WELL INFORMATION

Well Operator	DEP ID#	Well API #		Well Farm Name	Well #
EQT Production Company	146983	37-059-27312-00-01		RIVER	MAT203H10
Address		LAT 39.963598	NAD 83	Project Number	Serial #
625 Liberty Avenue		LONG -80.017600		N/A	592886
City	State / Zip	Municipality		County	
Pittsburgh	PA 15222	Jefferson Twp		Greene	
Phone	Email	Borrow Pit		USGS 7.5 min. quadrangle map	Section
412-395-3205	BDMaddox@eqt.com			Mather	3

Check the appropriate Submission: ☒ Original Well Record ☐ Amended Well Record

Well Type	☒ Gas
Well Orientation	☐ Vertical ☒ Deviated from Vertical (Top & Side views & Deviation Survey must be attached)
Drill Method(s)	☒ Rotary – Air 3489' ☐ Rotary – Mud ☐ Cable Tool ' ☐ Other '

Drilling Started 05/01/2017	Surface Elev. 1084'	GW Depth 36'
Drilling Complete 06/07/2017	True Vertical Depth 3483'	Depth of DFGW 321'
Date Well Completed 06/08/2017	Total Measured Depth 3489'	DFGW decided by: 1 & 5
Top Hole Drilling 06/03/2017-06/08/2017		

Wellbore Conditioning:
SURFACE I: PUMPED 80 BBLS H2O, 50 BBLS GEL, 15 BBLS H2O SPACER @ 5 BPM.

INTERMEDIATE: PUMPED 313 BBLS KCL, 50 BBLS GEL, 5 BBLS H2O SPACER @ 5 BPM.

CEMENT

Cement returned on surface casing? ☒ Yes ☐ No — If No, provide depth to top of cement and method used to determine: N/A ☒ NA

Cement returned on intermediate casing? ☒ Yes ☐ No — If No, provide depth to top of cement and method used to determine: N/A ☒ NA

Casing String	Type/Class of Cement (Lead/Tail/Grout)	Slurry Temp F°	Amount of Cement (sks) (Lead/Tail/Total)	WOC hrs	Wt PPG	Yld /ft3 /sk	Gas Migration Controls Used
Conductor	CLASS A	72 °	49 / 49	72 +	Lead: N/A Tail: 15.6	Lead: N/A Tail: 1.18	What controls were used if any (additives/ hardware. Specify type and depth applicable).
Surface	CLASS A	72 °	495 / 495	12	Lead: N/A Tail: 15.6	Lead: N/A Tail: 1.2	
Intermediate	CLASS A	80 °	1025 / 1025	20.5	Lead: N/A Tail: 16.2	Lead: N/A Tail: 1.10	Casing Hanger, Gas Stop Cement Blend, Inflatable Packer at 1210'-1220'
Production							
If additional strings attach form(s)			Total 1569 sks				

CASING AND TUBING

Hole Size	Pipe Size	Wt. #/ft.	Grade Casing / Tubing Type	Thread / Weld – New/ Used	Amount in Well (ft.)	CO	R	Hardware - Baskets / Packer / Centralizers (Total/String) Type	Size	Depth	Date Run
30	26	85.6	A-500	T - N	40'	US	Y	N/A	N/A	N/A	05/01/2017
17-1/2	13-3/8	54.5	J-55	T - N	371'	US	Y	Centralizers: 4 Cement Baskets: 0 Float Shoe: 1 Float Collar: 1	Centralizers: 17 ¼" Cement Baskets: N/A Float Shoe: 14 3/8" Float Collar: 14 3/8"	Centralizers: 132 – 330 ft. Cement Baskets: N/A' Float Shoe: 369 ft. Float Collar: 327 ft.	06/03/2017
12-3/8	9-5/8	40	A-500	T - N	2460'	US	Y	Centralizers: 21 Cement Bskts: N/A Packer: 1 Float Shoe: 1 Float Collar: 1	Centralizers: 12 1/8" Cement Bskts: N/A Packer: 10.88" Float Shoe: 10 5/8" Float Collar: 10 5/8"	Centralizers: 138 – 2416 ft. Cement Bskts: N/A Packer: 1210'-1220' Float Shoe: 2458 ft. Float Collar: 2414 ft.	06/06/2017

If any casing is welded, provide the name(s) of the welder(s):

PLUG-BACK/WELLBORE ALTERATION

Fill Material & Plugs	Depth From	Depth To	Date	Casing & Tubing Size	Casing & Tubing Pulled	Casing & Tubing Left

8000-FM-OOGM0004aU 10/2016
Form

LOG OF FORMATIONS

Well API#: **37-059-27312-00-01**

(If you will need more space than this page, please photocopy the blank form before filling it in.)

Formation Name or Lithology	Top (feet)	Bottom (feet)	Gas at (feet)	Oil at (feet)	Water at (fresh / brine; ft.)	Source of Data
SAND/SHALE	1	59			F - 36	Geologist-Driller's Log
WAYNESBURG COAL	54	59				Geologist-Driller's Log
SAND/SHALE	59	398			F - 321	Geologist-Driller's Log
PITTSBURGH COAL	398	405			B- 414	Geologist-Driller's Log
SAND/SHALE	405	994			B - 428,467, 906	Geologist-Driller's Log
UPPER FREEPORT COAL	994	996				Geologist-Driller's Log
SAND/SHALE	996	1547			B -1274,1328,1451	Geologist-Driller's Log
BIG LIME	1547	1644				Geologist-Driller's Log
SAND/SHALE	1644	1651				Geologist-Driller's Log
BURGOON	1651	1857				Geologist-Driller's Log
SAND/SHALE	1857	1940				Geologist-Driller's Log
BEREA	1940	2055				Geologist-Driller's Log
SAND/SHALE	2055	2324				Geologist-Driller's Log
GANTZ	2324	2374				Geologist-Driller's Log
SAND/SHALE	2374	2390				Geologist-Driller's Log
FIFTY FOOT	2390	2410				Geologist-Driller's Log
SAND/SHALE	2410	2499				Geologist-Driller's Log
GORDON	2499	2648				Geologist-Driller's Log
SAND/SHALE	2648	2723				Geologist-Driller's Log
FIFTH SAND	2723	2771				Geologist-Driller's Log
SAND/SHALE	2771	2838				Geologist-Driller's Log
BAYARD	2838	2887				Geologist-Driller's Log
SAND/SHALE	2887	3205				Geologist-Driller's Log
SPEECHLEY	3205	3247				Geologist-Driller's Log
SAND/SHALE	3247	3424				Geologist-Driller's Log
BALLTOWN	3424	3450				Geologist-Driller's Log
SAND/SHALE	3450	3483				Geologist-Driller's Log
						Open hole logs were taken on well 592891 and used to help determine formations.

If no show of oil, gas or water, explain why: There were no gas or oil shows present while drilling wellbore.

WELL SERVICE COMPANIES (Provide the name, address, and telephone number of all well service companies involved.)

8000-FM-OOGM0004aU 10/2016
Form

Casing Source / Hardware Supplier	Cementing Company	Hardware Supplier	Logging Company
Name Miller Supply	Name BJ Services	Name Summit Casing Equipment	Name Gyrodata Incorporated
Address 5484 Rt. 286 Hwy East	Address 4000 Town Center Blvd, Suite 210	Address PO Box 34210	Address 73 Noblestown Road
City – State – Zip Indiana, PA 15701	City – State – Zip Canonsburg, PA 15317	City – State – Zip Fort Worth, TX 76162	City – State – Zip Carnegie, PA 15106
Phone 724-465-8875	Phone 304-626-3078	Phone 817-529-2400	Phone 412-257-2201

Logging Company	Hardware Supplier	Logging Company	
Name Baker Hughes	Name Blackhawk Specialty Tool Co.	Name Scientific Drilling	
Address 400 Technology Drive – Suite 100	Address 285 Marcellus Drive	Address 124 Vista Drive	
City – State – Zip Canonsburg, PA 15317	City – State- Zip Muncy, PA 17756	City – State- Zip Charleroi, PA 15022	
Phone 724-514-5231	Phone 570-323-7100	Phone 724 348 2500	

I do hereby certify to the best of my knowledge, information and belief that the well identified on this Well Record has been properly cased and cemented in accordance with the requirements of 25 Pa. Code Chapter 78 and any conditions contained in the permit for this well. In addition, I do hereby certify that any casing which is attached to a blow-out preventer with a pressure rating greater than 3,000 psi has passed a pressure test in accordance with 25 Pa. Code §78.84(f). I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Driller	Well Operator's Signature	DEP USE ONLY
Name Fountain Quail Drilling Rig: 5		Reviewed by:
Address P.O Box 430		Date:
City – State- Zip Reno, OH 45773	Printed Name / Title: Mr. John Zavatchan / Landman Date: 4/24/2018	Comments:
Phone (740) 374-2940		

Where energy meets innovation.

EQT PRODUCTION

Greene County, PA
River Pad
Well #592886 - Slot 592886

Main

Design: 592886 As Drilled

Standard Survey Report

02 April, 2018

EQT Corporation
Survey Report

Database:	PEPCDBSW01DB	**Local Co-ordinate Reference:**	Well Well #592886 - Slot 592886
Company:	EQT PRODUCTION	**TVD Reference:**	KB@13' @ 1097.000usft
Project:	Greene County, PA	**MD Reference:**	KB@13' @ 1097.000usft
Site:	River Pad	**North Reference:**	Grid
Well:	Well #592886	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Main		
Design:	592886 As Drilled		

Project Greene County, PA

Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Pennsylvania South 3702		

Site River Pad

Site Position:		**Northing:**	237,710.195 usft	**Latitude:**	39.96
From:	Lat/Long	**Easting:**	1,364,307.174 usft	**Longitude:**	-80.02
Position Uncertainty:	0.000 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	-1.4715 °

Well Well #592886 - Slot 592886

Well Position	**+N/-S**	0.000 usft	**Northing:**	237,728.102 usft	**Latitude:**	39.9635250
	+E/-W	0.000 usft	**Easting:**	1,364,358.263 usft	**Longitude:**	80.0178222°W
Position Uncertainty		0.000 usft	**Wellhead Elevation:**	0.000 usft	**Ground Level:**	1,084.000 usft

Wellbore Main

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	11/17/2016	-9.1753	67.0476	52,252

Design 592886 As Drilled

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.000

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.000	0.000	0.000	3.428

Survey Program Date 4/2/2018

From ()	To (usft)	Survey (Wellbore)	Tool Name	Description
0.00	3,502.000	Gyrodata Gyros (Main)	GYD_DP_MS	Gyrodata gyro-compassing and drop

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	Subsea Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.000	0.000	0.000	0.000	-1,097.000	0.000	0.000	0.000	0.00000	0.00000	0.00000
100.000	0.750	31.690	99.997	-997.003	0.557	0.344	0.576	0.75000	0.75000	0.00000
200.000	0.760	35.650	199.988	-897.011	1.653	1.074	1.714	0.05312	0.01000	3.96000
300.000	0.840	28.650	299.979	-797.021	2.835	1.812	2.938	0.12616	0.08000	-7.00000
400.000	1.430	24.920	399.959	-697.041	4.610	2.689	4.762	0.59430	0.59000	-3.73000
500.000	1.020	56.570	499.937	-597.063	6.232	3.958	6.457	0.77583	-0.41000	31.65000
600.000	0.740	125.310	599.927	-497.073	6.349	5.228	6.650	1.02008	-0.28000	68.74000
700.000	3.380	125.190	699.854	-397.146	4.276	8.164	4.757	2.64000	2.64000	-0.12000
800.000	6.490	121.440	799.471	-297.529	-0.371	15.397	0.550	3.12503	3.11000	-3.75000

EQT Corporation

Survey Report

Database:	PEPCDBSW01DB	Local Co-ordinate Reference:	Well Well #592886 - Slot 592886
Company:	EQT PRODUCTION	TVD Reference:	KB@13' @ 1097.000usft
Project:	Greene County, PA	MD Reference:	KB@13' @ 1097.000usft
Site:	River Pad	North Reference:	Grid
Well:	Well #592886	Survey Calculation Method:	Minimum Curvature
Wellbore:	Main		
Design:	592886 As Drilled		

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	Subsea Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
900.000	7.120	116.060	898.767	-198.233	-6.042	25.786	-4.489	0.89561	0.63000	-5.38000
1,000.000	6.980	109.400	998.013	-98.987	-10.783	37.085	-8.546	0.82883	-0.14000	-6.66000
1,100.000	7.050	108.600	1,097.264	0.264	-14.759	48.633	-11.825	0.12019	0.07000	-0.80000
1,200.000	6.770	106.720	1,196.538	99.538	-18.412	60.094	-14.786	0.35991	-0.28000	-1.88000
1,300.000	4.450	101.350	1,296.053	199.053	-20.871	69.544	-16.676	2.37614	-2.32000	-5.37000
1,400.000	4.290	104.820	1,395.762	298.762	-22.591	76.963	-17.950	0.30897	-0.16000	3.47000
1,500.000	5.420	117.810	1,495.405	398.405	-25.752	84.757	-20.638	1.56977	1.13000	12.99000
1,600.000	6.140	115.610	1,594.896	497.896	-30.267	93.757	-24.607	0.75319	0.72000	-2.20000
1,700.000	5.580	111.910	1,694.373	597.373	-34.393	103.090	-28.168	0.67523	-0.56000	-3.70000
1,800.000	3.370	118.640	1,794.063	697.063	-37.616	110.181	-30.961	2.26776	-2.21000	6.73000
1,900.000	2.130	136.890	1,893.947	796.948	-40.381	114.031	-33.492	1.50307	-1.24000	18.25000
2,000.000	0.650	141.340	1,993.915	896.915	-42.181	115.655	-35.191	1.48282	-1.48000	4.45000
2,100.000	0.610	145.100	2,093.909	996.909	-43.061	116.314	-36.030	0.05751	-0.04000	3.76000
2,200.000	0.530	140.960	2,193.904	1,096.904	-43.856	116.910	-36.788	0.08993	-0.08000	-4.14000
2,300.000	0.550	141.670	2,293.900	1,196.900	-44.592	117.499	-37.487	0.02109	0.02000	0.71000
2,400.000	0.640	140.350	2,393.894	1,296.894	-45.399	118.153	-38.253	0.09103	0.09000	-1.32000
2,500.000	0.710	133.710	2,493.887	1,396.888	-46.257	118.957	-39.062	0.10486	0.07000	-6.64000
2,600.000	0.410	126.780	2,593.883	1,496.883	-46.899	119.692	-39.659	0.30701	-0.30000	-6.93000
2,700.000	0.280	128.660	2,693.881	1,596.881	-47.266	120.169	-39.997	0.13047	-0.13000	1.88000
2,800.000	0.220	81.430	2,793.880	1,696.880	-47.390	120.550	-40.098	0.20770	-0.06000	-47.23000
2,900.000	0.330	43.630	2,893.879	1,796.879	-47.153	120.938	-39.838	0.20632	0.11000	-37.80000
3,000.000	0.290	55.060	2,993.877	1,896.877	-46.800	121.344	-39.461	0.07346	-0.04000	11.43000
3,100.000	0.330	35.550	3,093.876	1,996.876	-46.420	121.719	-39.060	0.11220	0.04000	-19.51000
3,200.000	0.340	43.910	3,193.874	2,096.874	-45.972	122.093	-38.591	0.04984	0.01000	8.36000
3,300.000	0.400	33.070	3,293.872	2,196.872	-45.466	122.489	-38.062	0.09194	0.06000	-10.84000
3,400.000	0.440	7.810	3,393.870	2,296.870	-44.793	122.731	-37.375	0.18777	0.04000	-25.26000
Last Gyro Survey=3473' MD/3467' TVD										
3,473.000	0.630	357.240	3,466.866	2,369.866	-44.115	122.750	-36.697	0.29222	0.26027	-14.47945
Projection to Pilot Hole TD=3502' MD/ 3496' TVD										
3,502.000	0.630	357.240	3,495.865	2,398.865	-43.796	122.735	-36.380	0.00000	0.00000	0.00000

Design Annotations

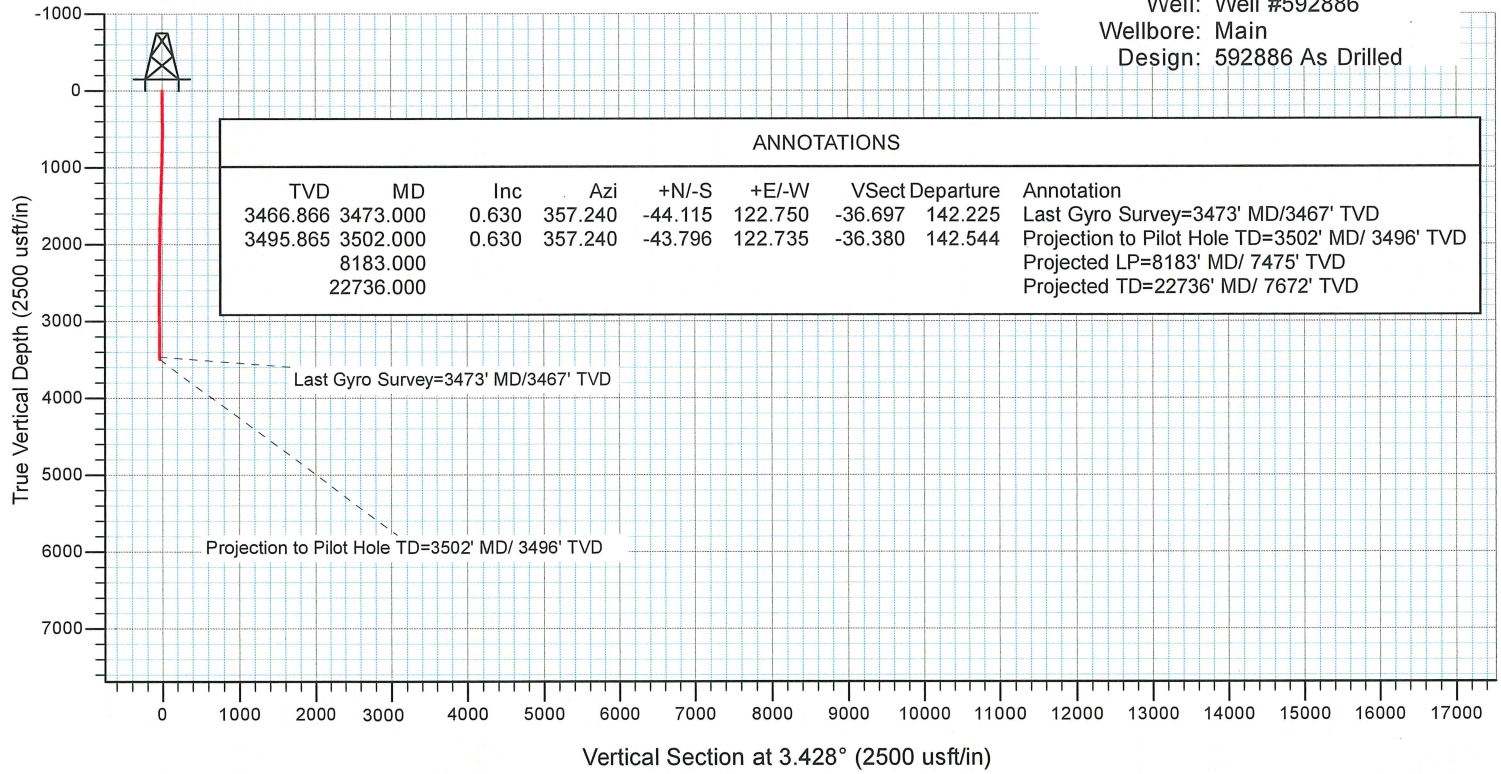
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
3,473.000	3,466.866	-44.115	122.750	Last Gyro Survey=3473' MD/3467' TVD
3,502.000	3,495.865	-43.796	122.735	Projection to Pilot Hole TD=3502' MD/ 3496' TVD

Checked By: _____ Approved By: _____ Date: _____

EQT PRODUCTION

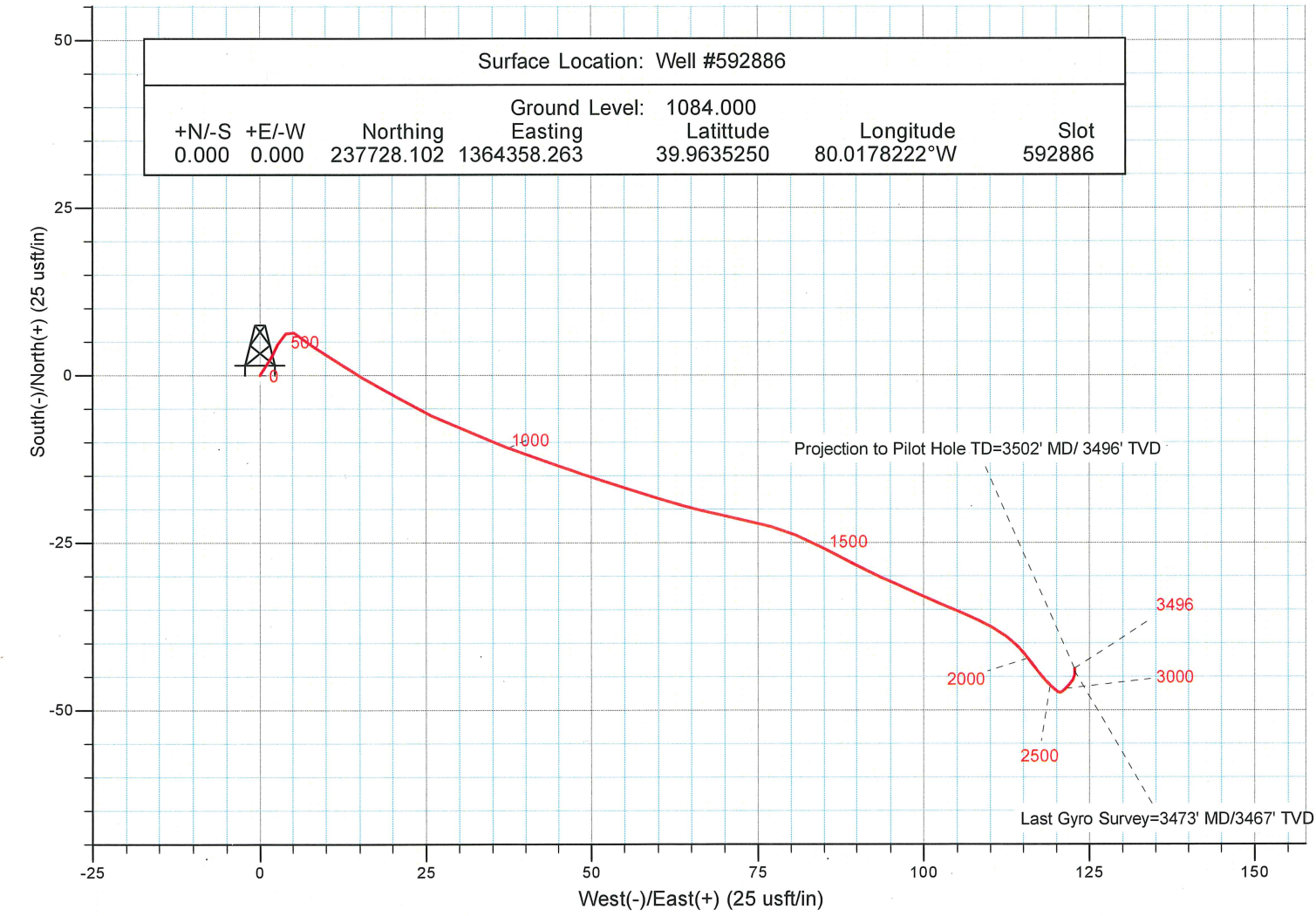
KB Elevation= KB@13' @ 1097.000usft
Ground Elevation= 1084.000
All measurements were taken from KB Elevation

Project: Greene County, PA
Site: River Pad
Well: Well #592886
Wellbore: Main
Design: 592886 As Drilled



ANNOTATIONS

TVD	MD	Inc	Azi	+N/-S	+E/-W	VSect	Departure	Annotation
3466.866	3473.000	0.630	357.240	-44.115	122.750	-36.697	142.225	Last Gyro Survey=3473' MD/3467' TVD
3495.865	3502.000	0.630	357.240	-43.796	122.735	-36.380	142.544	Projection to Pilot Hole TD=3502' MD/ 3496' TVD
	8183.000							Projected LP=8183' MD/ 7475' TVD
	22736.000							Projected TD=22736' MD/ 7672' TVD



Surface Location: Well #592886

Ground Level: 1084.000

+N/-S	+E/-W	Northing	Easting	Latittude	Longitude	Slot
0.000	0.000	237728.102	1364358.263	39.9635250	80.0178222°W	592886

8000-PM-OOGM0002 Rev. 6/2014

WELL LOCATION PLAT

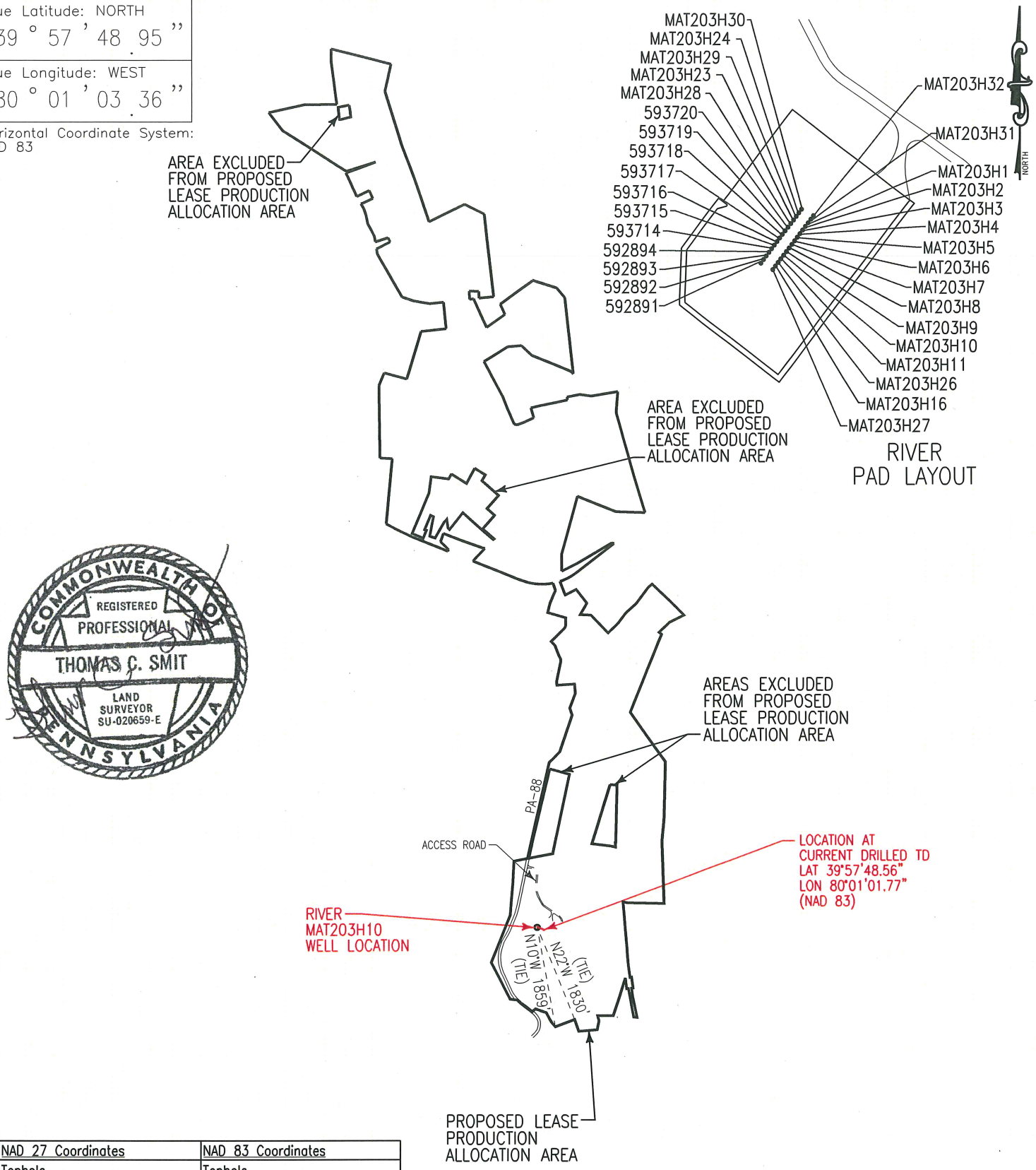
PAGE 3 Plan View of Deviated Well Bore

Applicant / Well Operator Name:	DEP ID#:	Well (Farm) Name:	Well #:
EQT Production Company	146983	River	MAT203H10

True Latitude: NORTH
39 ° 57 ' 48.95 "

True Longitude: WEST
80 ° 01 ' 03.36 "

Horizontal Coordinate System:
NAD 83



NAD 27 Coordinates		NAD 83 Coordinates	
Tophole		Tophole	
LAT	39.963524	LAT	39.963598
LON	-80.017823	LON	-80.017600
Current Drilled TD		Current Drilled TD	
LAT	39.963413	LAT	39.963488
LON	-80.017381	LON	-80.017157

PROPOSED LEASE PRODUCTION ALLOCATION AREA ACREAGE 855.20 Ac.

APRIL 12, 2018
SCALE 1" = 2500'

2500 1250 0 2500

AS-DRILLED

EQT Production
2400 Ansys Drive, Suite 200
Canonsburg, PA 15317
www.eqt.com

John Zavatchan
Landman - Permitting
O: 724-746-9073
jzavatchan@eqt.com

RECEIVED
APR 25 2018
DEP SWDO
OIL & GAS

April 24, 2018

Via FedEx Overnight Delivery

Pennsylvania Department of Environmental Protection
Bureau of Oil & Gas Management
400 Waterfront Drive
Pittsburgh, PA 15222-4745

RE: Inactive Status Requests
River Well Site
Jefferson Township
Greene County

Dear DEP Recipient:

Please find attached completed form 5500-FM-OG0056 "Application for Inactive Status Request," completed form 8000-FM-OOGM0004aU "Well Record" and supporting documentation for the following wells:

- River MAT203H10 – Permit Number 059-27312

EQT Production trusts that if any portion of the submitted documentation is found to be inadequate for processing this request, notification will be made to our permitting department at your earliest convenience.

Best Regards,

John Zavatchan
Landman - Permitting
jzavatchan@eqt.com
724-746-9073